

#### Understanding fracture orientation by removing polarization distortion for direct shear waves

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#### The problem

#### THE PROBLEM

In general, a polarized shear wave undergoes significant distortion of that polarization upon reflection regardless of the symmetry of the propagating media (even in purely isotropic media).

#### THE CONSEQUENCES

This distortion complicates analysis of the reflection data for extracting medium properties from polarization information



#### **Talk Outline**

S waves Polarization distortion Addressing the problem Previous work Reflection polarization vs. incidence angle Real Data > Future Work Questions



## Polarization distortion isotropic media



#### **Isotropic model**

P wave Velocity – 3.0 km/sec S wave velocity - 1.5 km/sec Density - 2.0 g/cc

P wave Velocity – 4.0 km/sec S wave velocity - 2.0 km/sec Density - 2.2 g/cc



#### **Rss vs Incidence Angle**





#### Approximations to simplify Zoeppritz equations

- The coefficient of the second term is that combination of elastic properties which can be determined by analyzing the offset dependence of event amplitude in conventional multichannel reflection data
- Assumes small contrasts in density and velocity



## Comparing Zoeppritz equation to the two term linear approximation



Comparing the full Zoeppritz equations to a two term sin<sup>2</sup> approximation, describing *SV* motion (Spratt, 1993)



#### Comparing Zoeppritz equation to Spratt's and Lyons linear approximation



Comparing the full Zoeppritz equations to a two term  $Sin^2$  approximation, describing *SH* motion. There is poor agreement between the two approximations



Comparing the full Zoeppritz equations to a two term  $tan^2$  approximation, describing *SH* motion. There is excellent agreement between the two through an incident angle of 50 (Lyons, 2006)



#### Approximation to simplify Zoeppritz equations

- Calculate a gradient value for Spratt's approximation correct SV AVO with [A + B sin<sup>2</sup>(Θ)] form
- Assume zero crossing at 20 deg A=1, to leave normal incidence unchanged therefore:
- $[1 + B \sin^2(20)] = 0; B_{sv} = -8.5486$
- Calculate a gradient value for Lyons's approximation correct SH AVO with [A + B tan<sup>2</sup>(Θ)] form
- Assume zero crossing at 40 deg A=1, to leave normal incidence unchanged therefore:
- $[1 + B \tan^2(40)] = 0; B_{sh} = -1.4203;$



#### Corrected reflection coefficient to minimize amplitude change

 $SS_{SVcorrected} = SS_{SV} * (1/(1+Bsv*sin^2\theta))$ 

 $SS_{SHcorrected} = SS_{SH} * (1/(1+B_{SH}*tan^2\theta))$ 



Singularity at 18-22 degrees

Singularity at 38-42 degrees



#### **Theoretical Survey Design**

Source

Source Polarization

Orientation



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## **Polarization plot (3D survey)**



```
L = \arctan [\cos(\Theta - \Psi)SV/\sin(\Theta - \Psi)SH] + (\Theta - 90)
```

 $L = \arctan \left[ \cos(\Theta - \Psi) Sv_{corrected} / \sin(\Theta - \Psi) SH_{corrected} \right] + (\Theta - 90)$ 



## **Polarization plot (3D survey)**



Source polarized 30<sup>o</sup> North of East



## **Sensitivity Analysis**

- Sensitivity analysis performed to understand changes in SV and SH reflection coefficients with changes in Density and S-wave velocity
- SH reflection coefficient changes but they are insensitive to changes in incidence angles
- SV reflection coefficient is very sensitive to changes in density and incidence angles
- Zero crossing for SV and SH are relatively constant to changes in shear wave velocity



#### Diagram of Polarization distortion in Isotropic / HTI media



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#### **Diagram of Isotropic - HTI model**

P wave Velocity – 3.0 km/sec S wave velocity - 1.5 km/sec Density - 2.0 g/cc

Vp(0)=4.0km/sec Vs(0)=2.0km/sec  $\epsilon$ =0.50  $\delta$ =0.10  $\gamma$ =0.02 Fracture Strike=East  $\rho$ =2.2g/cc  Use Ruger's 1996 equations for Isotropic /HTI medium to determine zero crossing for sources parallel and normal to fractures



# Polarization plot (3D survey) fractures parallel to source





# Polarization plot (3D survey) fractures 30° to source



# Polarization plot (3D survey) fractures parallel to source



#### Gamma = 10%

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## Isotropic - HTI model Analysis

- Gamma larger than 10% uncorrected data properly defines the orientation
- Gamma > 2%, regardless of the source orientation, corrected polarization are all properly oriented
- Gamma < 1%, observed and corrected polarizations have no real differences from the simple isotropic/isotropic case; shear wave splitting seems to not occur



### Black-Bear Creek Oklahoma,



DALHART

Stephens

Jefferson

Data Courtesy Exploration Geophysics Laboratory (EGL)



Oklahoma

Garvin Pauls Valley

Garvin

● <sup>Br</sup>Brady VSP well<sup>ay</sup>

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22

Analysis of 3D 9C Seismic Data Set (Blackbear field) • 3D 9C Data set

Stephens County Oklahoma

Sycamore fracturing (Carbonates)

Acquisition 1998



## Zones of interest Sycamore and Hunton Carbonates

- Silurian Hunton Group rocks, generally limestone and dolomite,
- Depths 5,000 13,000 ft
- Productivity of this play are its proximity to a major hydrocarbon source--the overlying Woodford Shale--and its widespread reservoir and trap development



## Fold Maps of S-wave Inline & Crossline Source



## BlackBear S-wave and P-wave Seismic Line



## BlackBear S-wave and P-wave Seismic Line



## BlackBear S-wave and P-wave Seismic Line



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## Previous Well Data showing HTI Anisotropy

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- The VSP indicate three changes in the orientation of azimuthal anisotropy eastnortheast, east-southeast, and north-south orientations
- Synchronous rotation (SR) from angles of 0<sup>o</sup> to 180° at one degree increments
- Dashed curve is the result of applying SR at each depth level, and the solid curve is the result of applying downward continuation plus SR



## Prestack Data used to correct for Polarization Distortion

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## Shot Gather Analysis for Black-bear field

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## Center of Survey Shot Correct and Uncorrected Plots





#### **Next Steps**

- Apply correction to HTI anisotropy which may be applicable to real data
- Develop a process to incorporate correction for land data in pre-processing phase
- Possible land seismic data improvements for fracture characterization



#### Conclusions

- Reflection process alters polarization of direct shear waves
- Anisotropic Analysis is important in Fracture characterization for reservoir architecture
- Potential extension to Alford Analysis to non-normal angles of incidence



## Thank you

## Questions

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### **Special Thanks to our Sponsors**





## **Blackbear Survey Parameters**

- S-wave record length 6sec
- P-wave Sampling Rate 4ms
- S-wave Sampling Rate 8ms
- Station Lines 15
- Total Lines 2220
- Live Stations / Line 148
- Station Spacing 165 ft
- Station Line Spacing 1320 ft
- Shot Lines 21
- Total Shots 1197
- Fired Shots 1197

- Shot Spacing 330ft
- Shot Line Spacing 1155ft
- Maximum Channels 672
- Areal Extent 16.42 sq miles
- Bin Width 165 ft
- Bin Height 82.50 ft
- Maximum Offset 9912ft
- S-wave source Array 6-48 Hz 16sec sweep 8 sweeps



## **Sensitivity Analysis**



V<sub>p</sub>/V<sub>s</sub>=1.8 Density variation +/- 25% V<sub>p</sub> and V<sub>s</sub> remains constant

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## **Sensitivity Analysis**



Initial  $V_p/V_s$ =1.8, Density 2.2g/cc Shear wave velocity +/- 25%  $V_p$  and density remains constant

