

#### Goals



An ultimate aim in reflection seismic exploration is to obtain a log of rock properties as a function of two-way vertical traveltime or depth → derive a pseudo-log

Fill in the gaps between wells



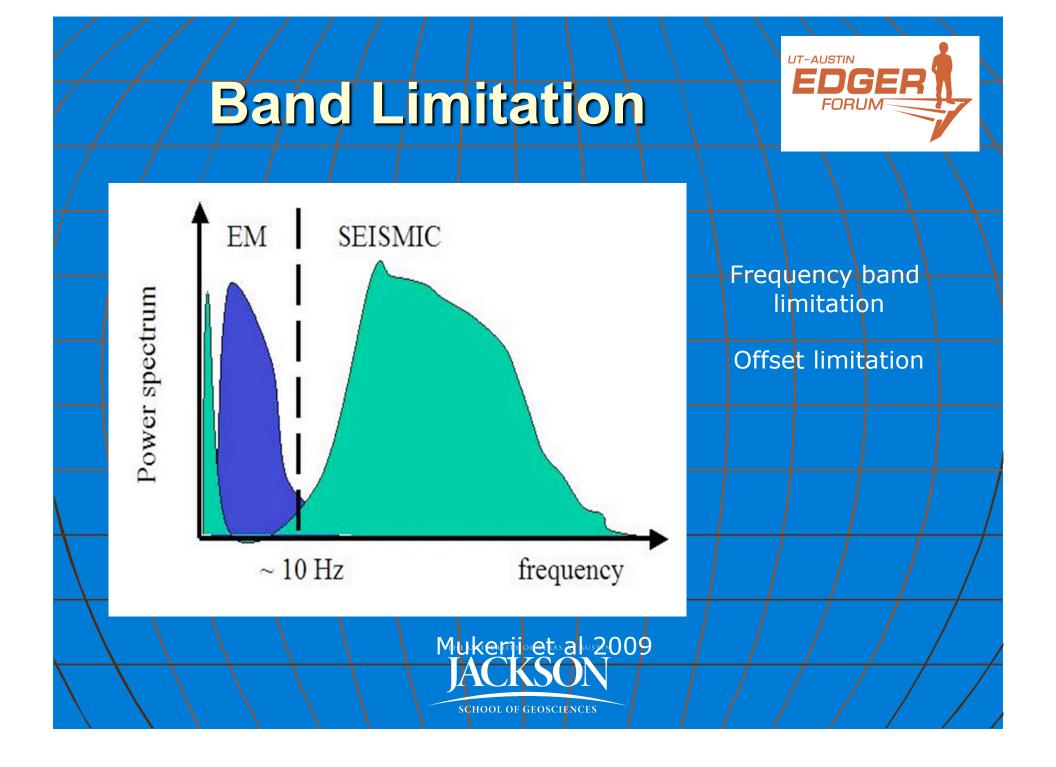
## Challenge

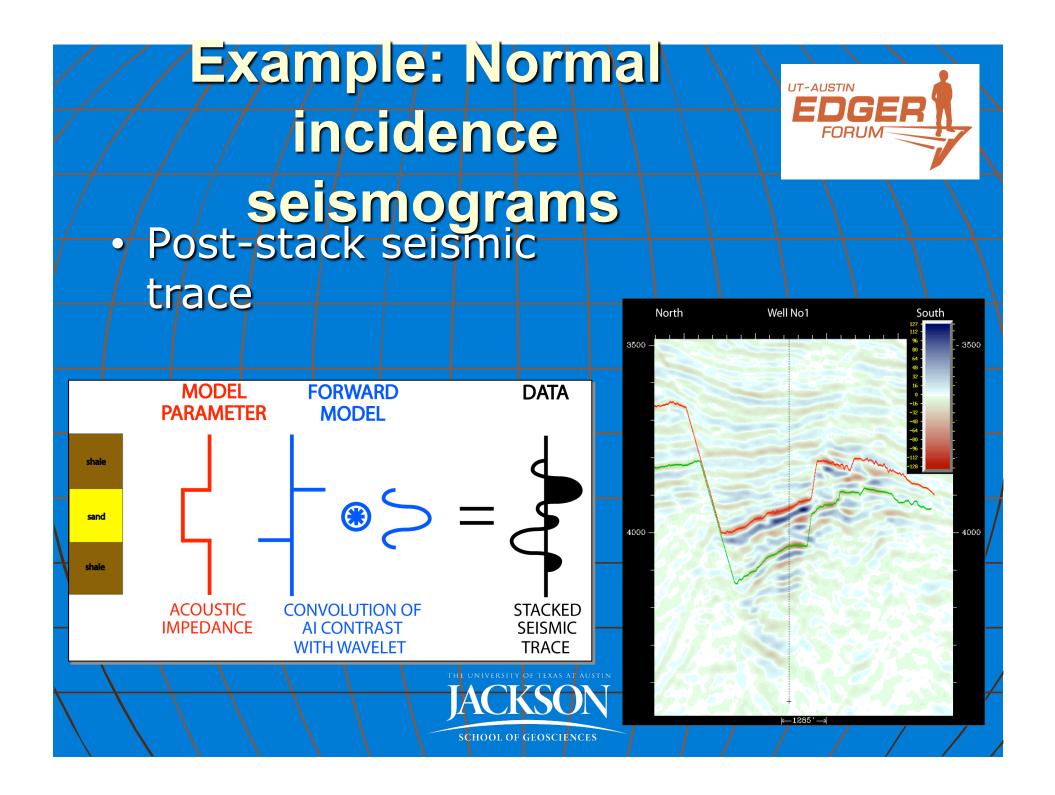


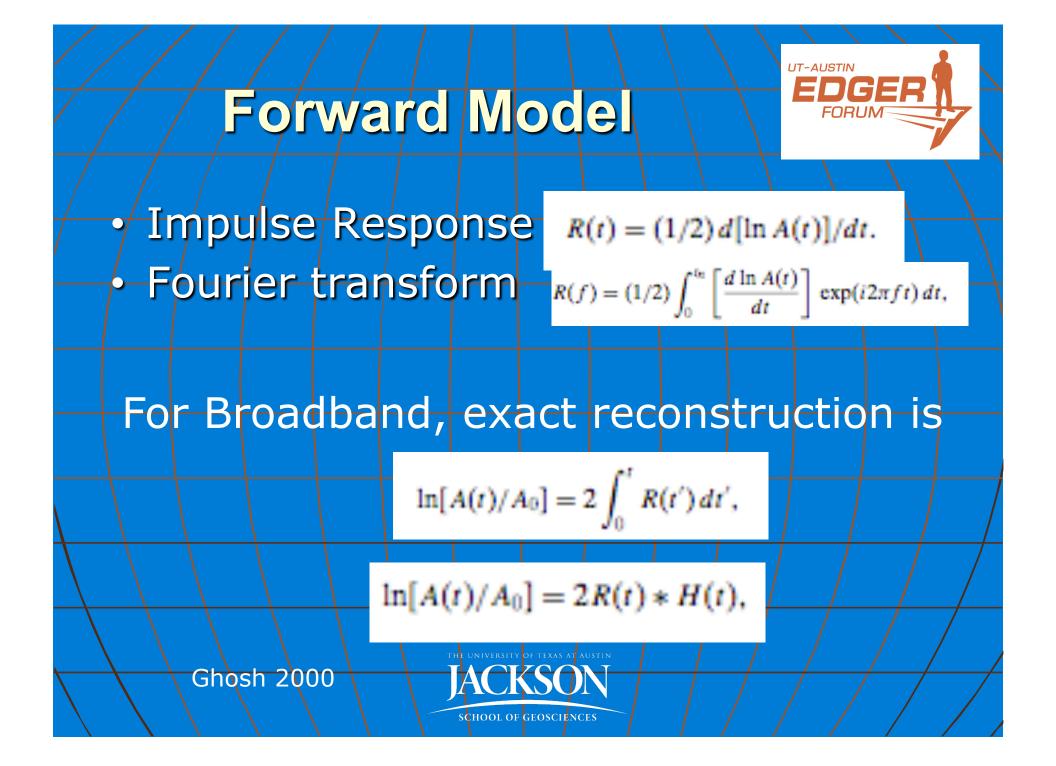
 Seismic data are almost always insufficient, inadequate and inconsistent

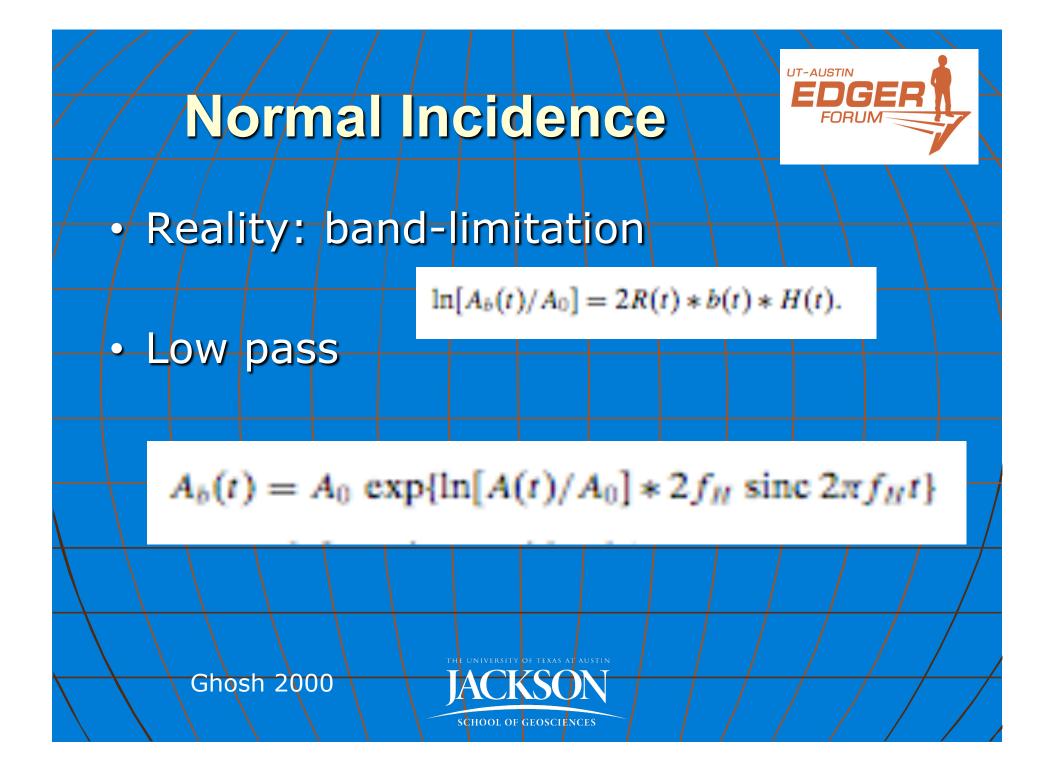
- Seismic data carry limited information on the subsurface
  - How do we derive pseudo logs that are geologically meaningful and useful for reservoir characterization?











# Normal Incidence data: implication of band limitation



- limited-frequency content results in violation of causality.
- A signal which is limited absolutely in frequency cannot be limited absolutely in duration so much that the signal cannot be identically zero in any interval of time.
- Thus, a reflection response beginning at t = 0, by band limiting, would be smeared in time and, in a strict sense, would be nonzero for most of the negative values of t.
  This evidently runs counter to the principle of causality, in that an observation exists in time much before it actually originates.





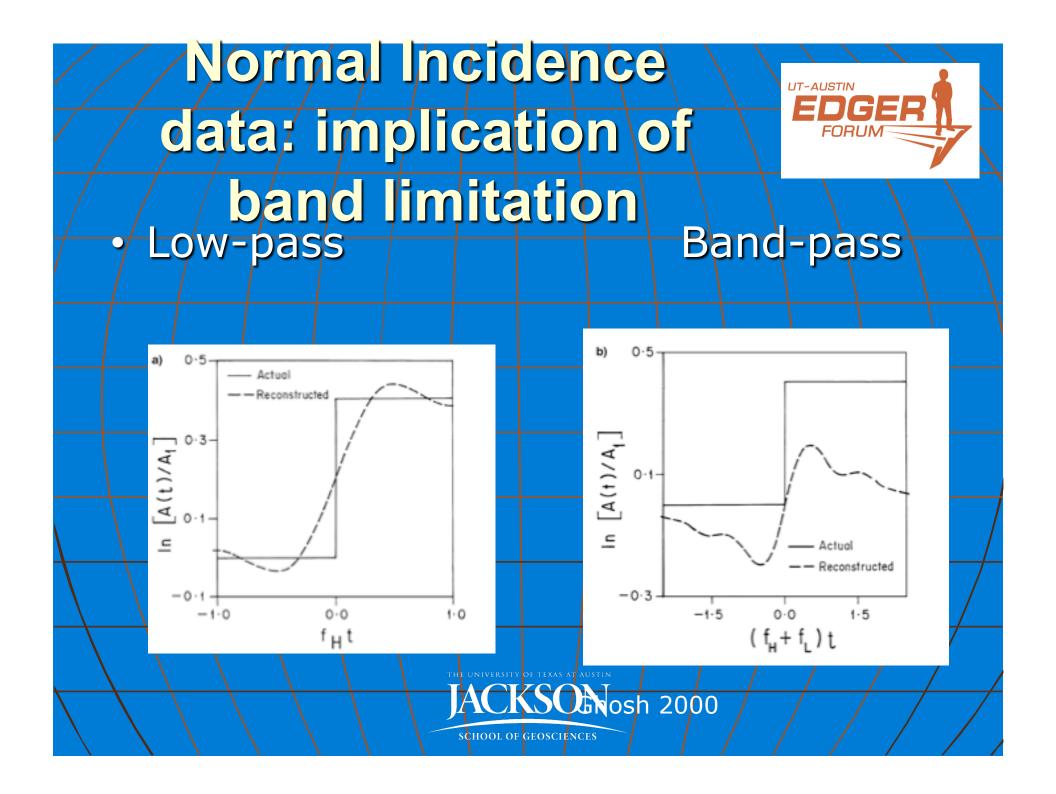
# Normal Incidence data: implication of band limitation



- This is an inevitable artifact of band limiting. Therefore, although it is enough to invert the full-band impulse response from some reference time t = 0, the band-limited impulse response must be inverted starting from  $t = -\infty$ .
- Fortunately, for practical purposes and a typical seismic band, the amount of anticausality is small—often a few milliseconds.
  - Apart from the anticausal feature, band limiting also distorts time relationship in the reverse way: It delays information, making it spill over into the future, owing to the same fundamental result of signal processing.

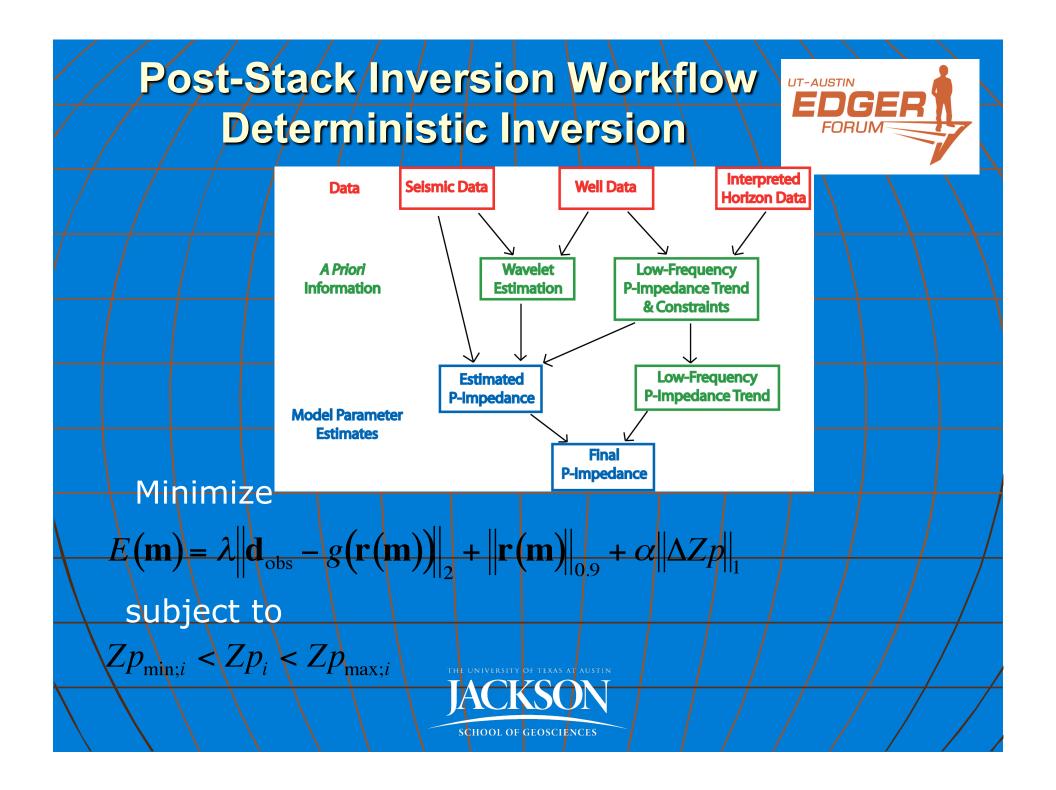


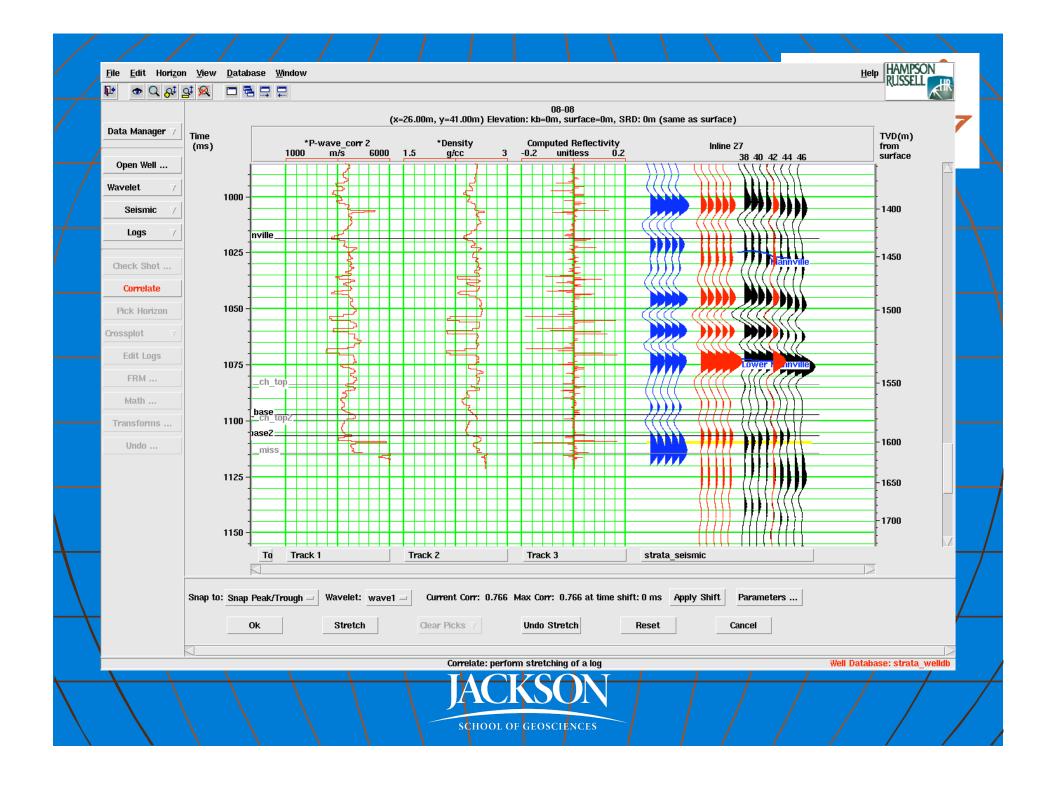




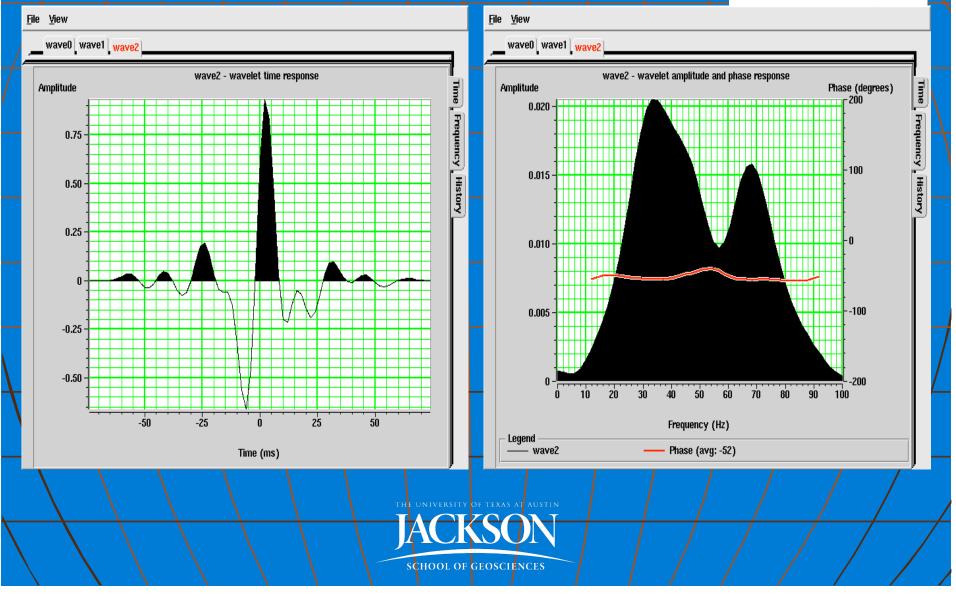
Normal Incidence UT-AUSTIN data: implication of band limitation Shift in the estimated absolute value of acoustic impedance Blocky or layered nature of the well log is lost High frequency variations are missing

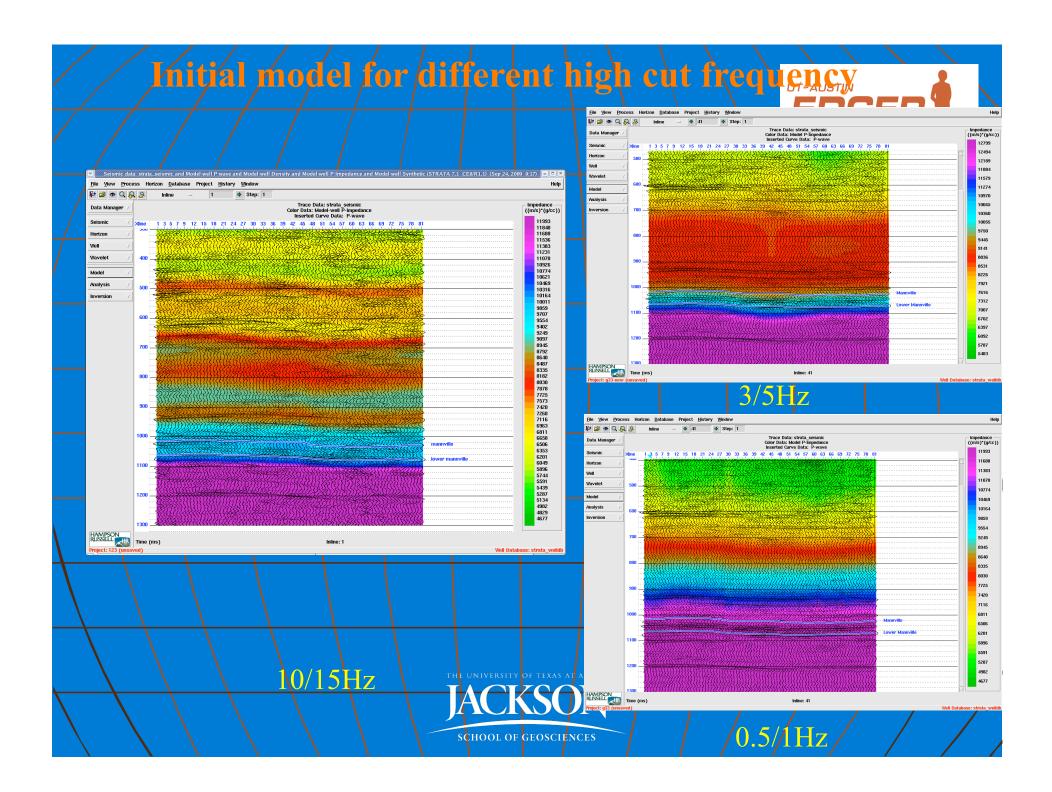


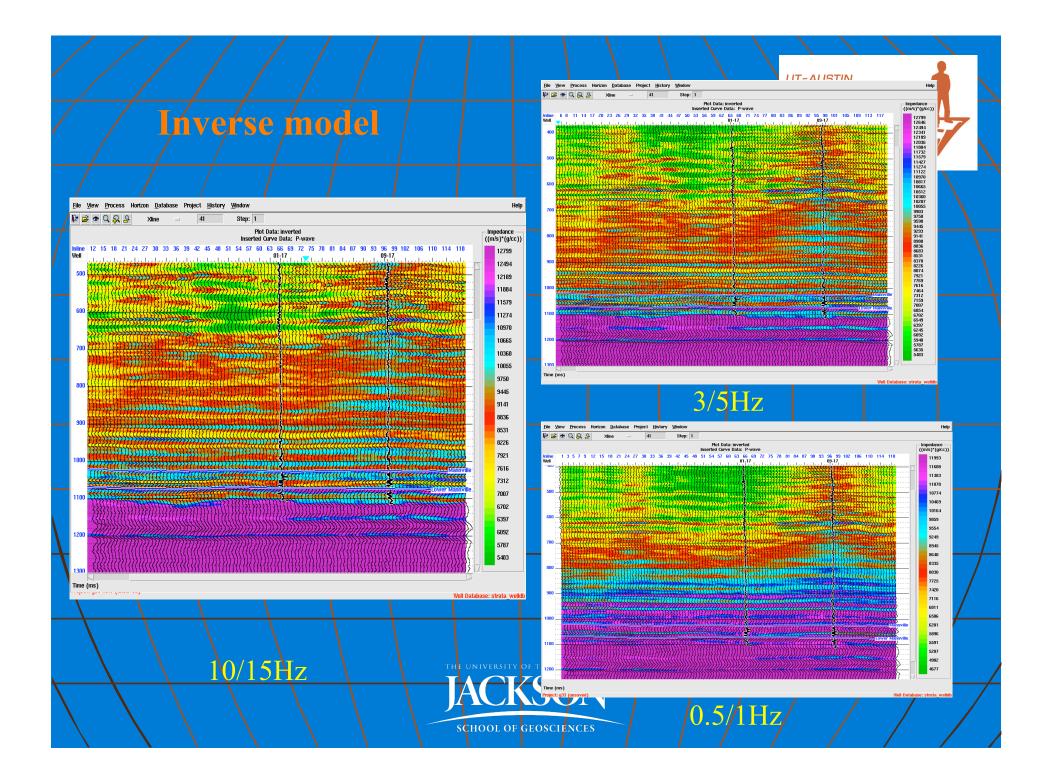


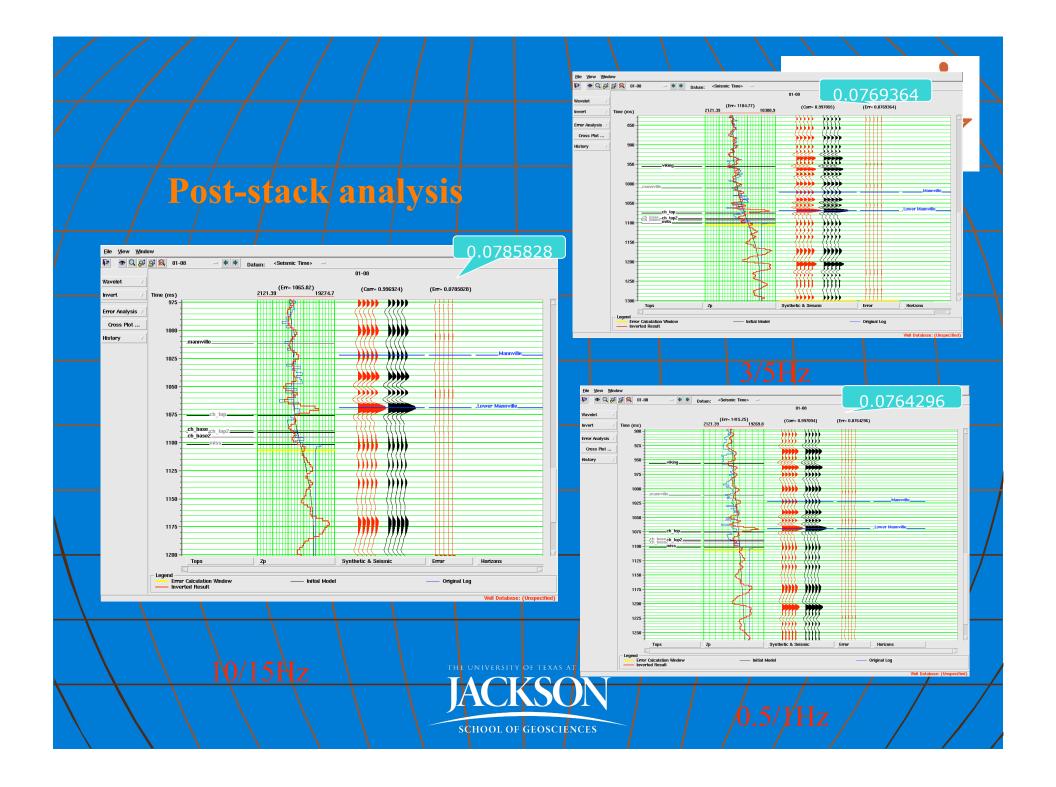


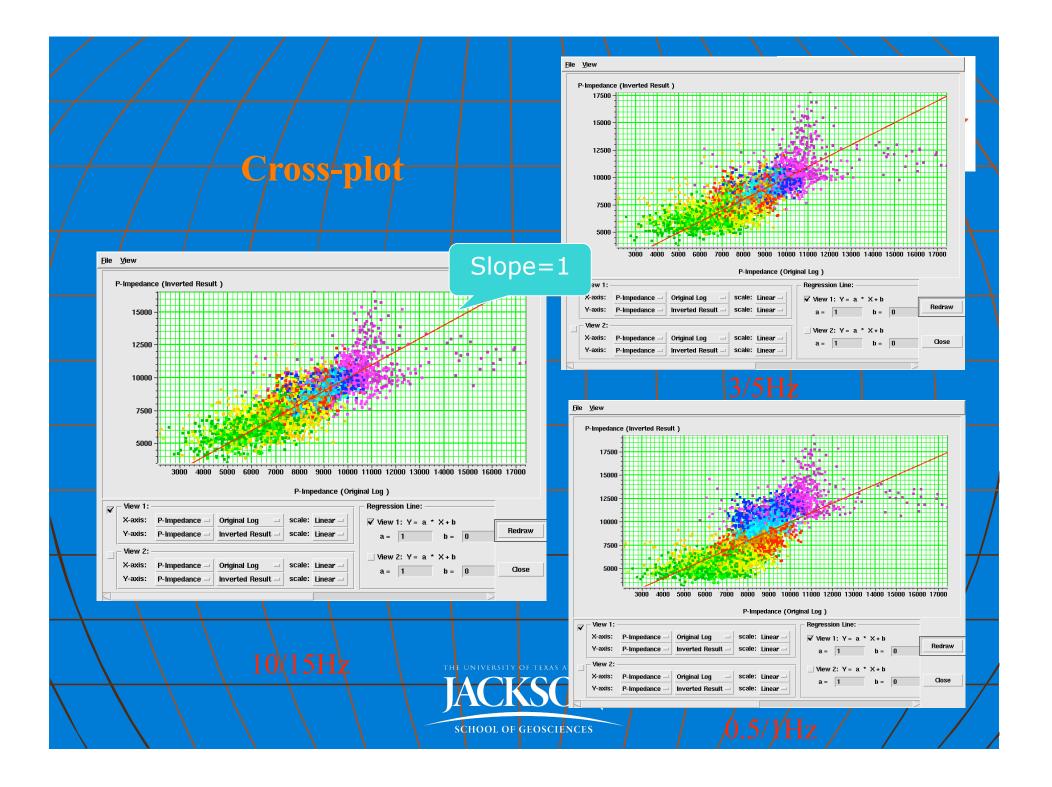


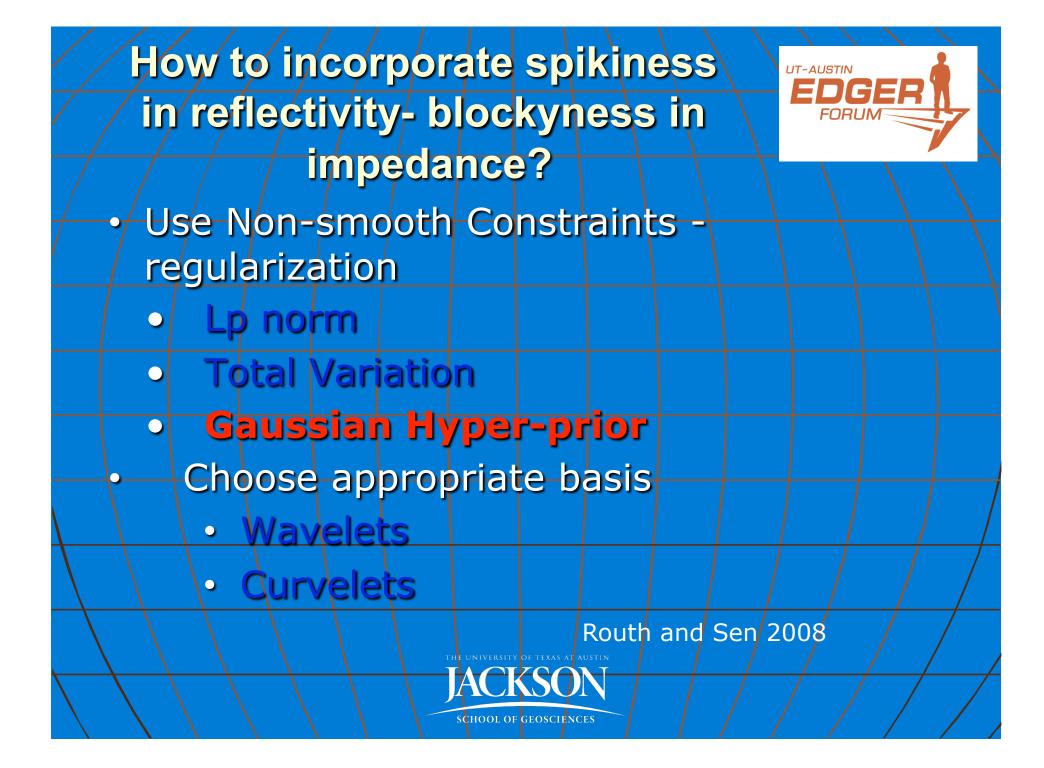


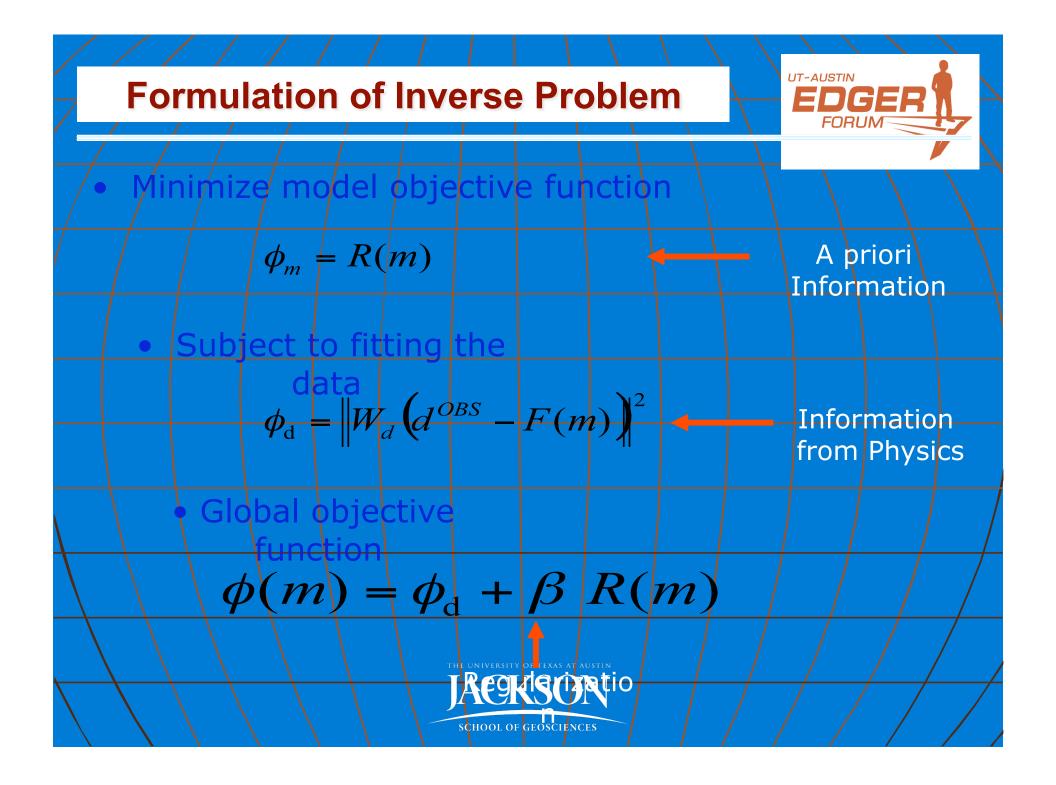


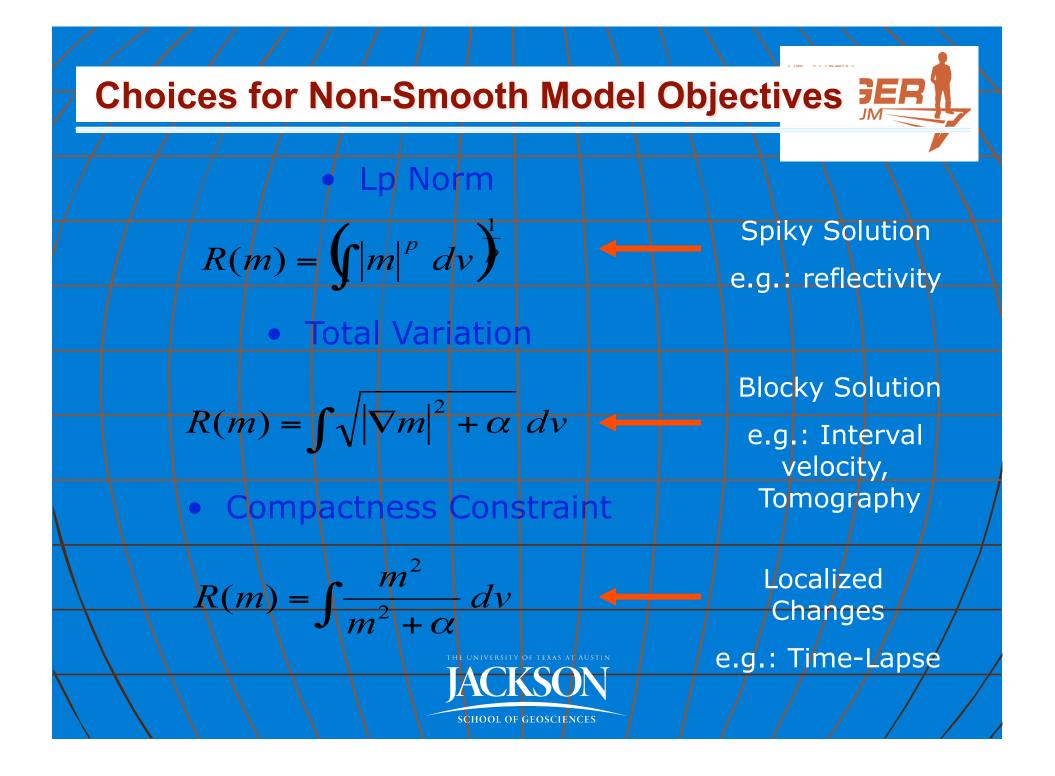


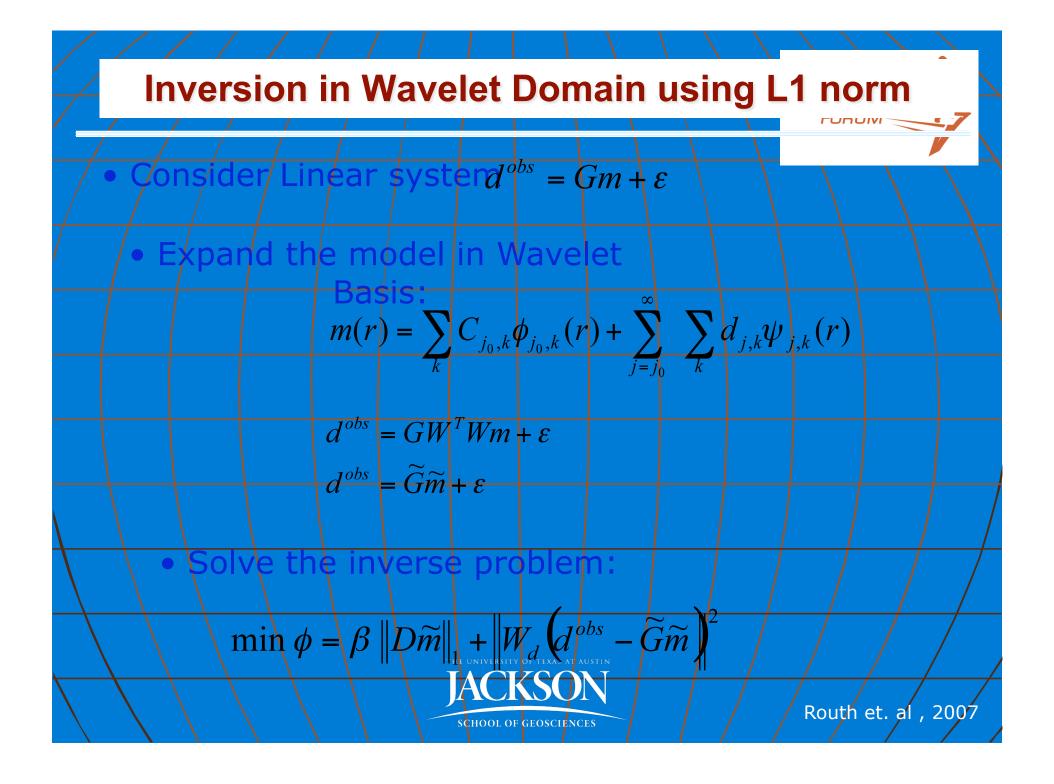


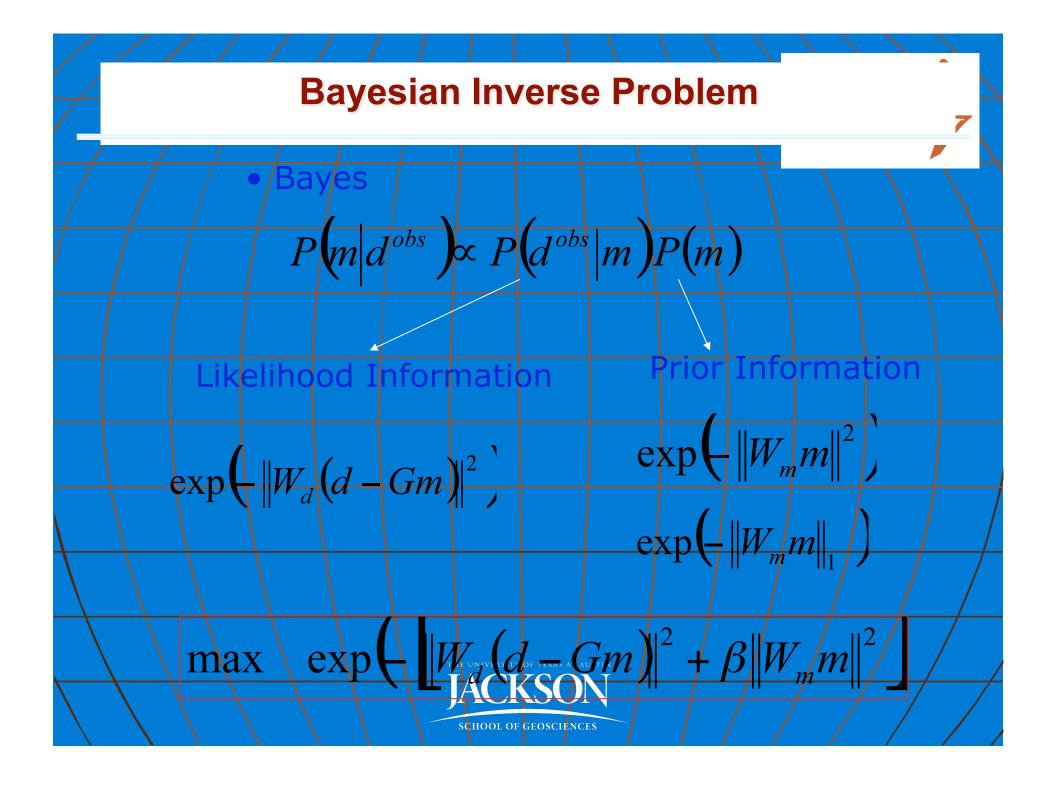


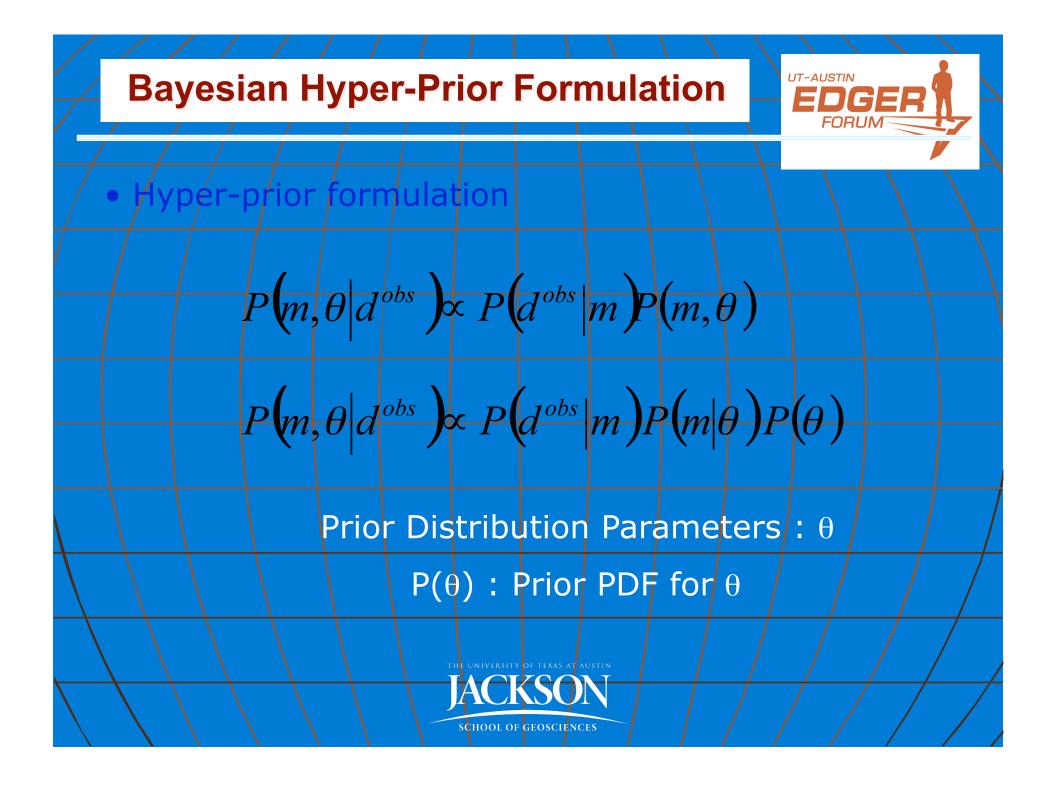


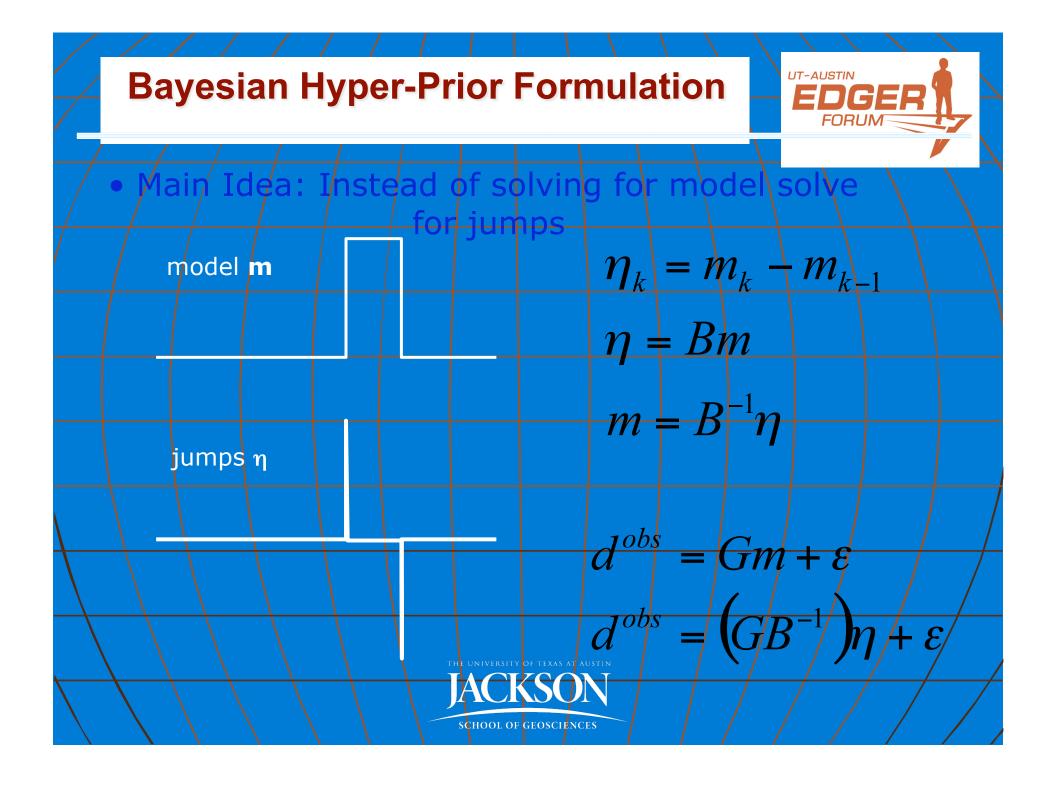


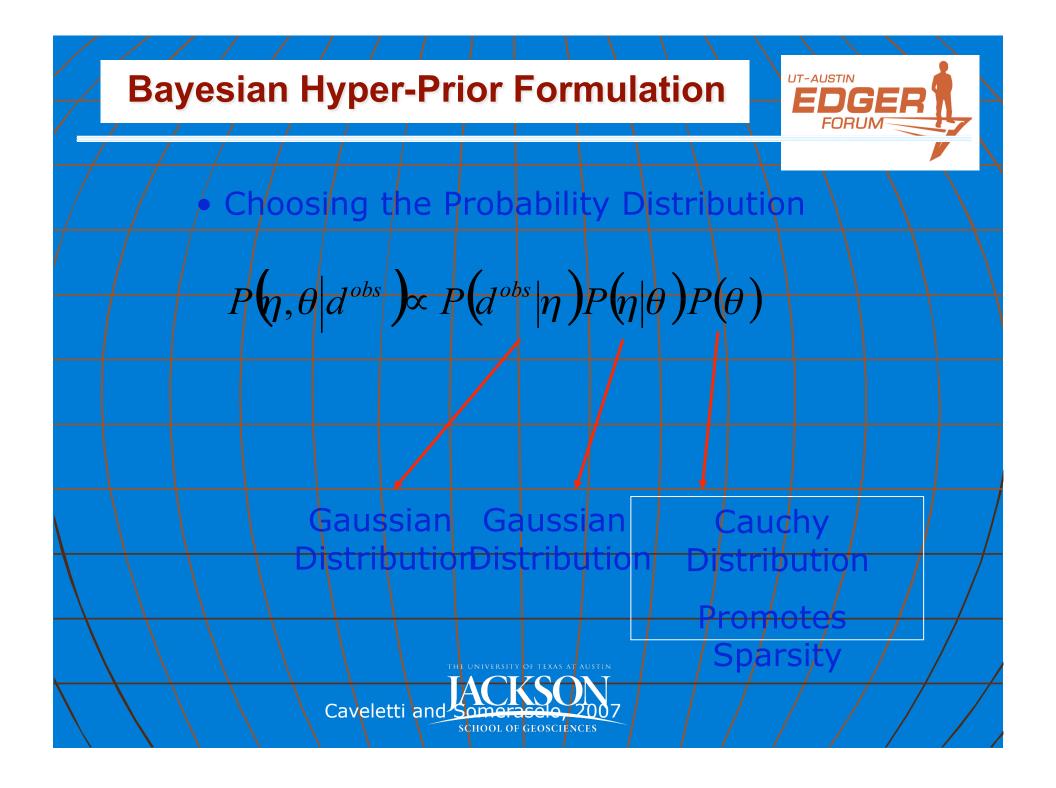


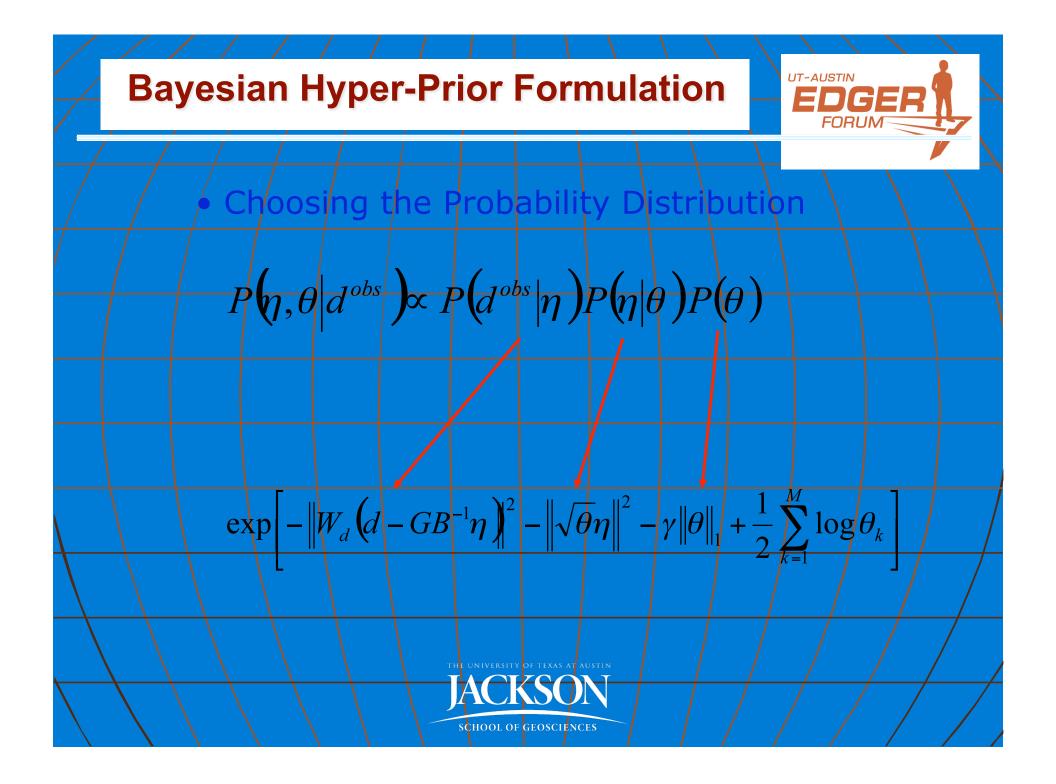


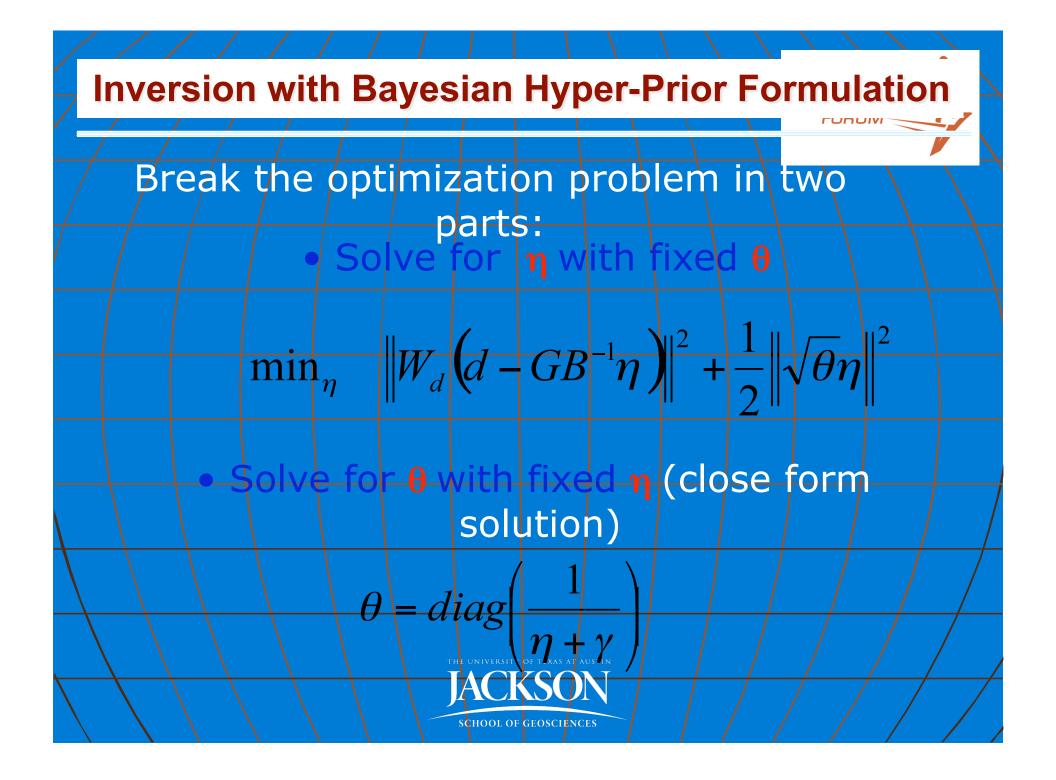


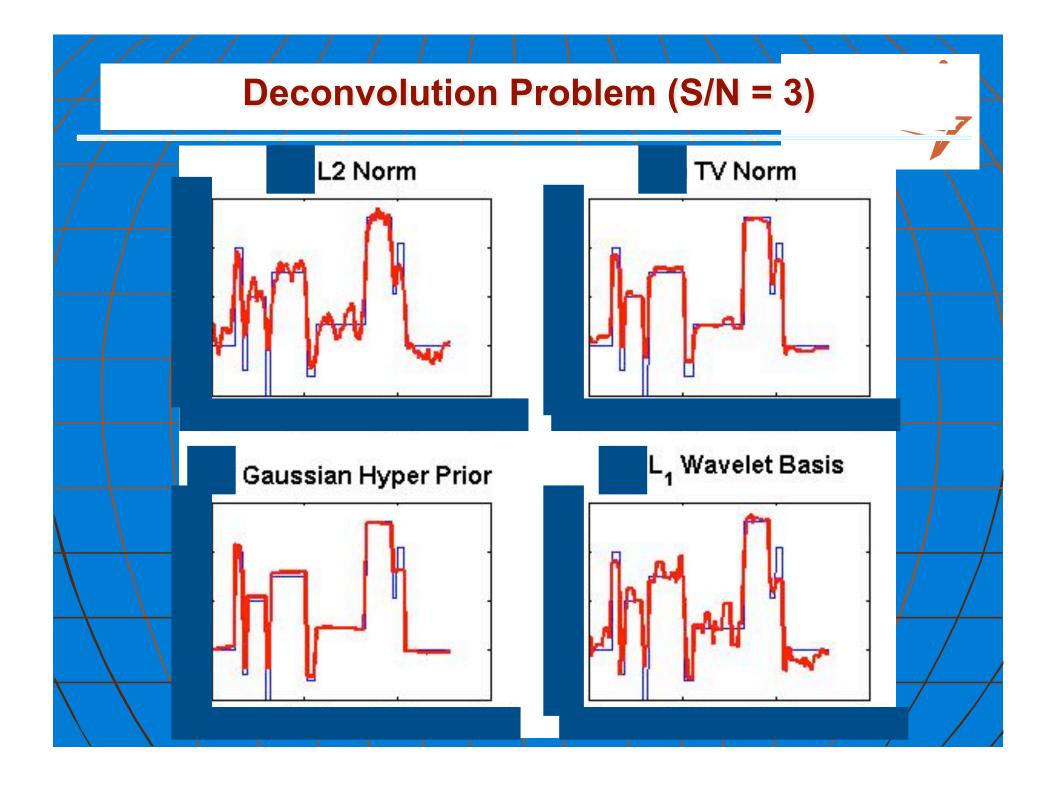


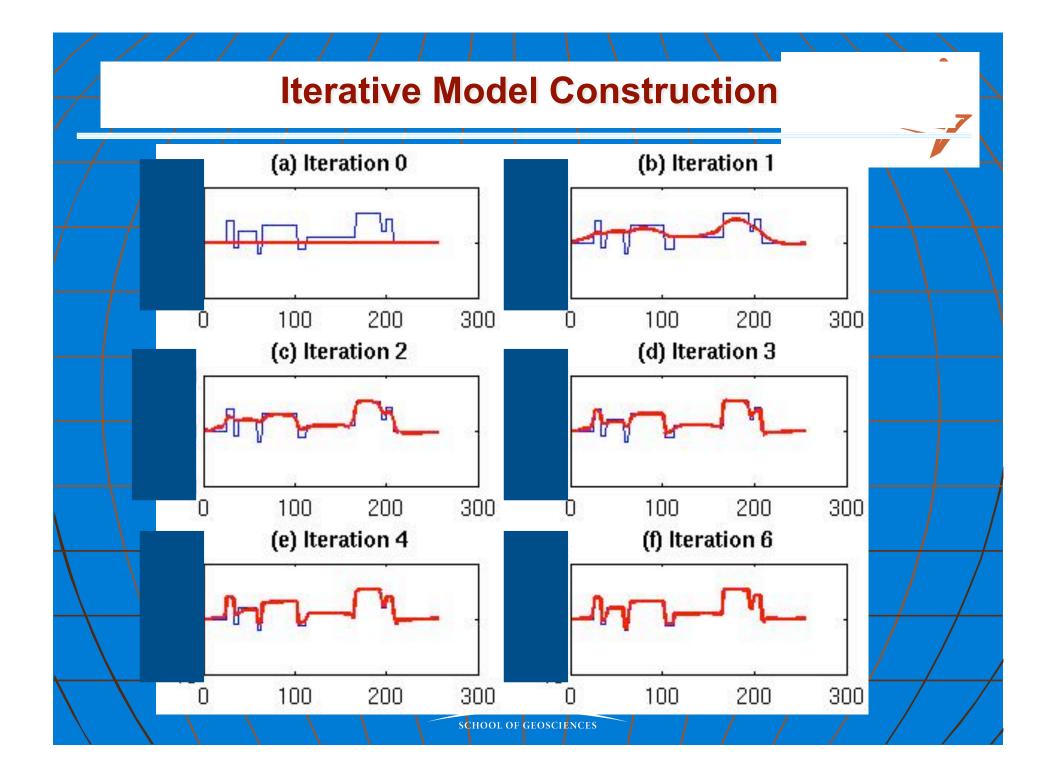


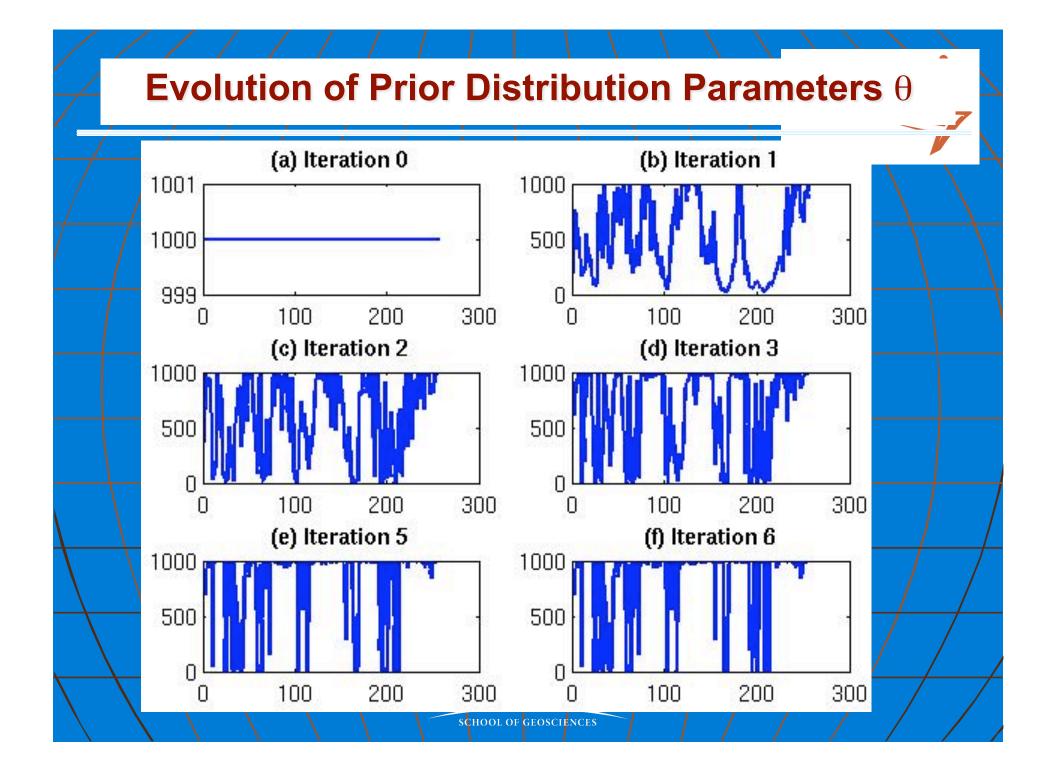


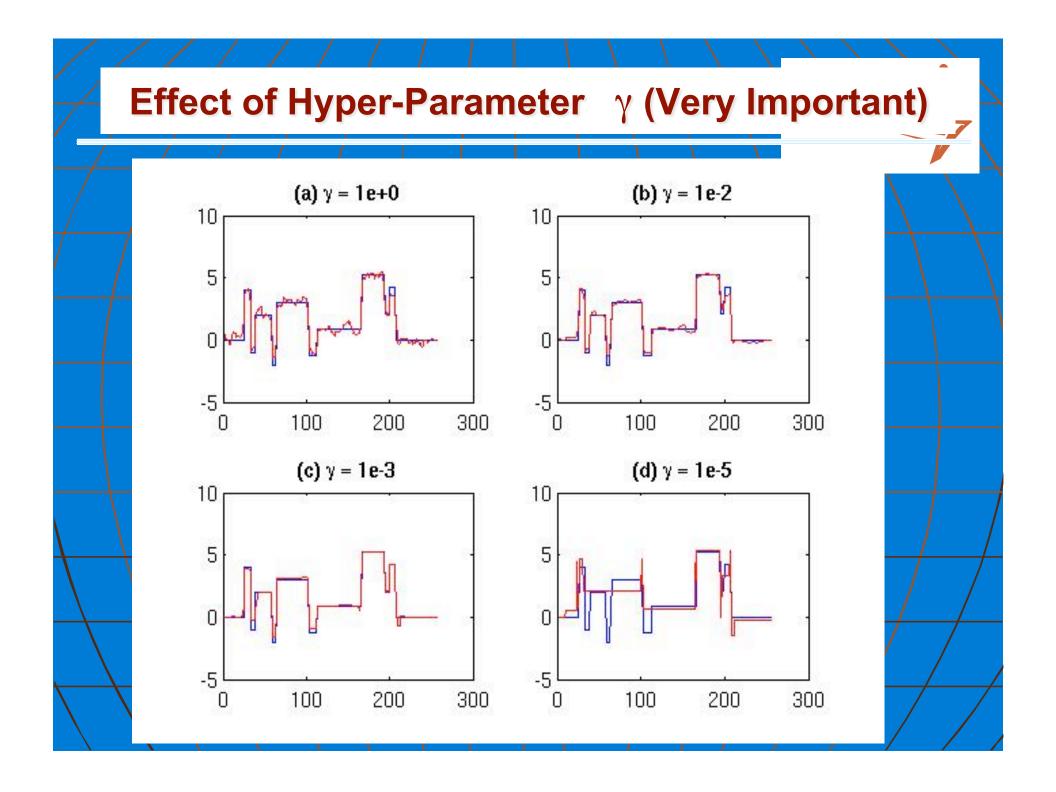


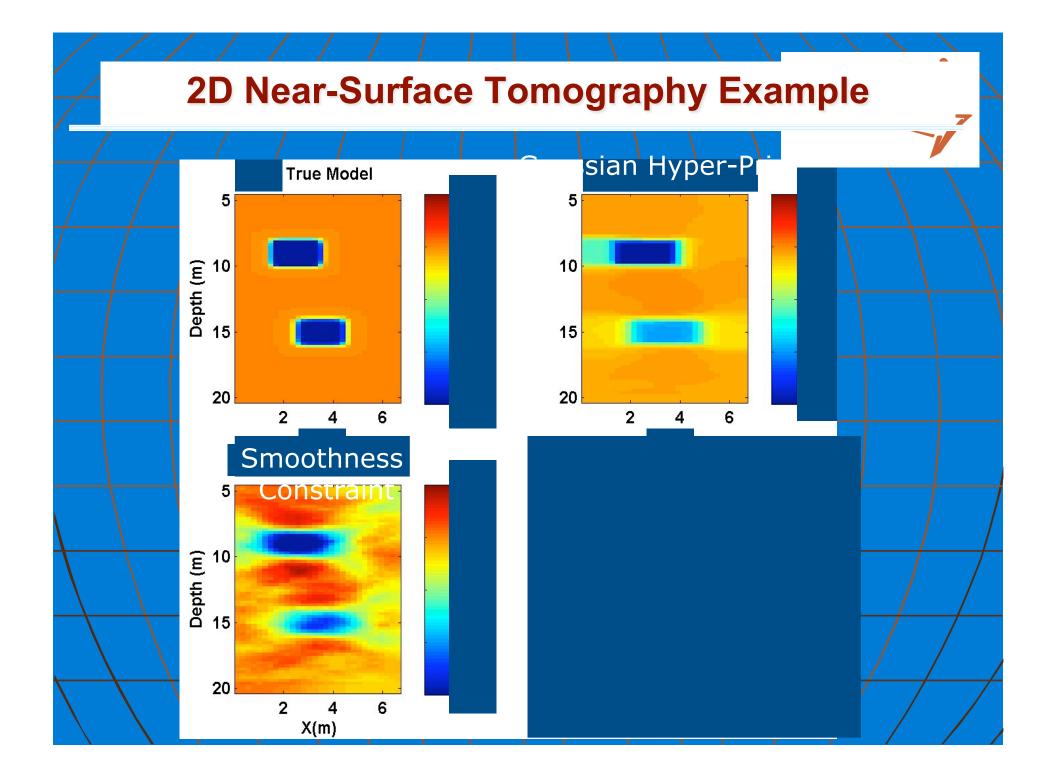












#### Comments



 Low-frequency prior + blockyness constraints → Deterministic inversion
 High frequencies are still missing



## Deterministic Inversion



- 1. Deterministic seismic inversion is limited to the estimation of band limited (since seismic is band limited) reflectivity series which corresponds to blocky average impedance profile.
- 2. In deterministic inversion the estimation is trade-off between resolution and accuracy.
- 3. The missing low frequencies contain the critical information concerning the absolute values of impedance.



### **Stochastic Inversion**



1. Stochastic seismic inversion is based on generating multiple equi-probable realizations of the model parameters dictated by the available log data and comparing the results with the observed data using forward modeling.

2. Stochastic impedance volume derives its areal resolution from the seismic data and vertical resolution from the log data used in inversion process.



# Need of geo-statistical inversion



To address the smoothing problem in deterministic inversion, we need to introduce an additional variation to our estimates which corrects the CDF.

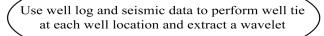
Since geo-statistical simulation is not unique, there are many possible solutions which satisfy the data. Each possible solution is referred to as realization.

Francis, A., First Break, 2006



## Our approach





Pick horizons in seismic data (NMO corrected angle gathers) bounding the zone of interest

Interpolate the well logs (Z<sub>p</sub>, Z<sub>s</sub>, Density) between the picked horizons corresponding to each CMP gather

Pick an interpolated log, compute mean, variance and Hurst coefficient. Generate fractal based initial models for Z<sub>p</sub>, Z<sub>s</sub>, Density

Select a CMP gather, run the VFSA algorithm which uses fractal based initial model for forward modeling.

Inverted acoustic and shear impedance

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Srivastava and Sen 2009 a, b

## Background of our strategy



 It is observed from the analysis of several horizontal and vertical well logs that porosity distributions follow fractional Gaussian noise (fGn) characteristic (Hewett, 1986, SPE; Hardy, 1992, SPE).

A time/space series is said to follow fGn characteristic if its statistical measures exhibit following behavior:





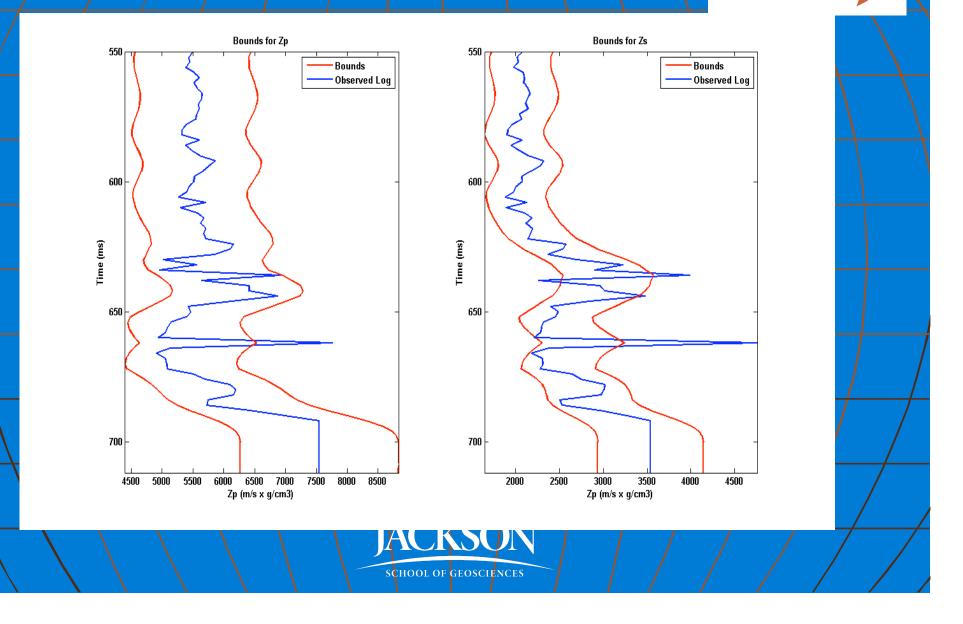
 /Spectral density of fGn follows power law with a scaling exponent (alpha):  $S(\omega) = \lambda |\omega|^{\alpha}$  Variogram follows power law in terms of intermittency coefficient or Hurst coefficient (H) as:  $\gamma(T) = a - b | T |^{2H-2}$ Co-variance also follows power law with H  $Cov(T) = \sigma^2/2 [|T+1|^{2H} - 2|T|^{2H} + |T-1|^{2H}]$ SCHOOL OF GEOSCIE

### Pre-Stack Inversion

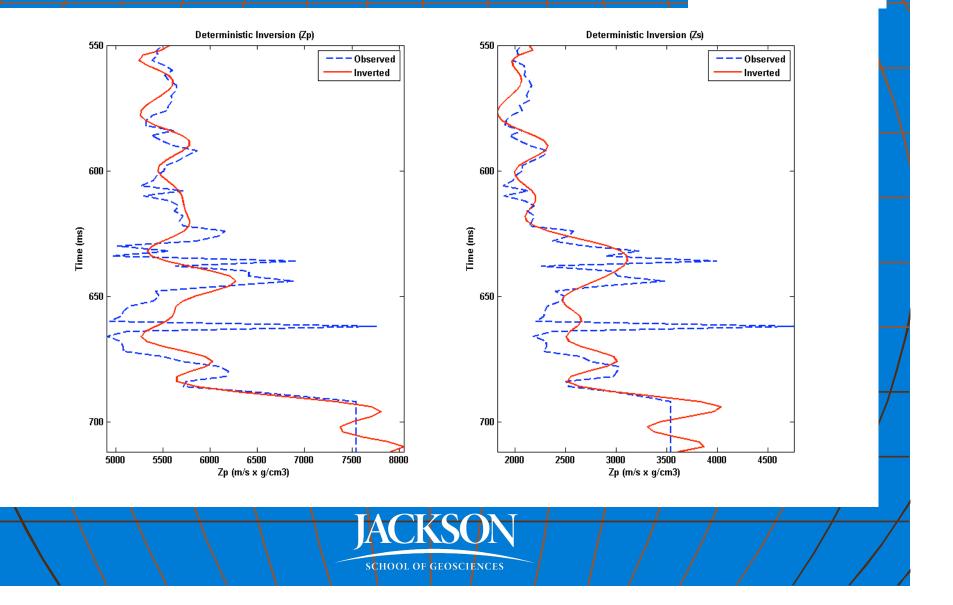
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#### Zp & Zs bounds



#### Deterministic Zp & Zs inversion at well location

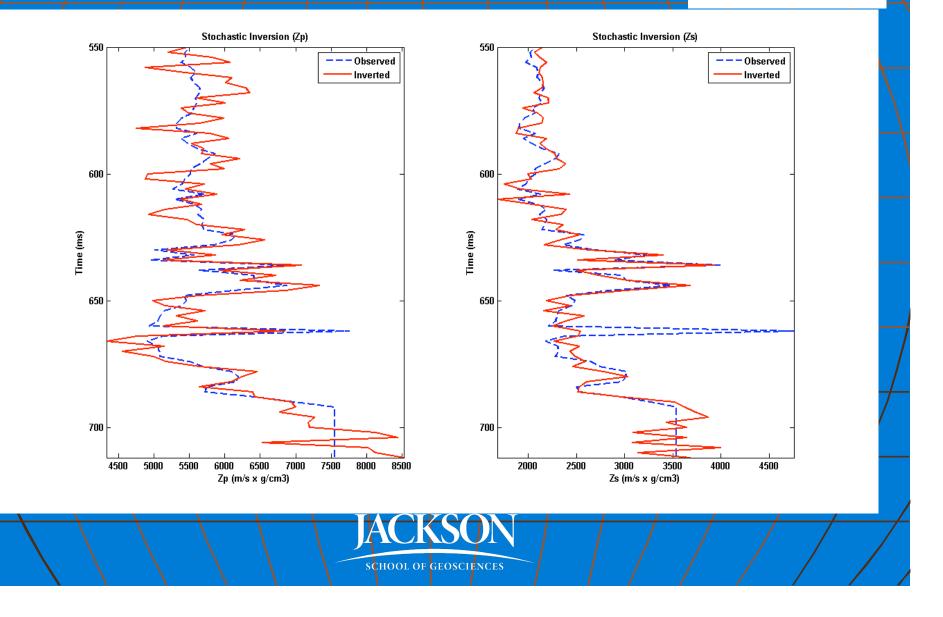


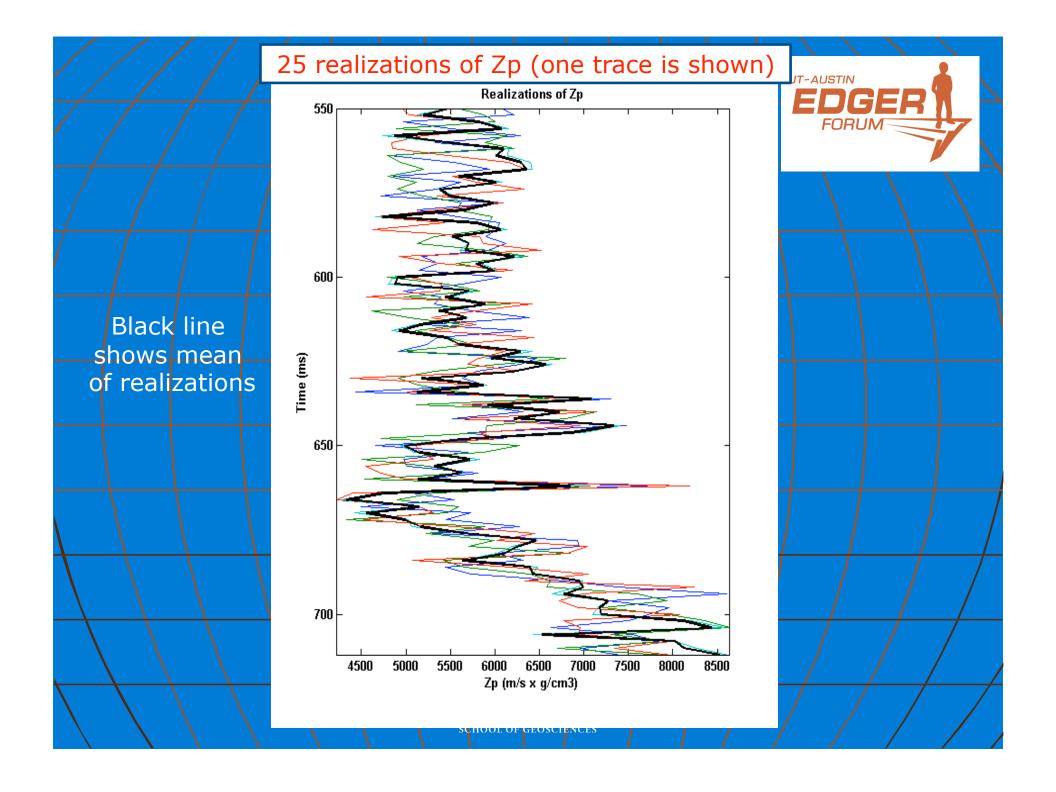
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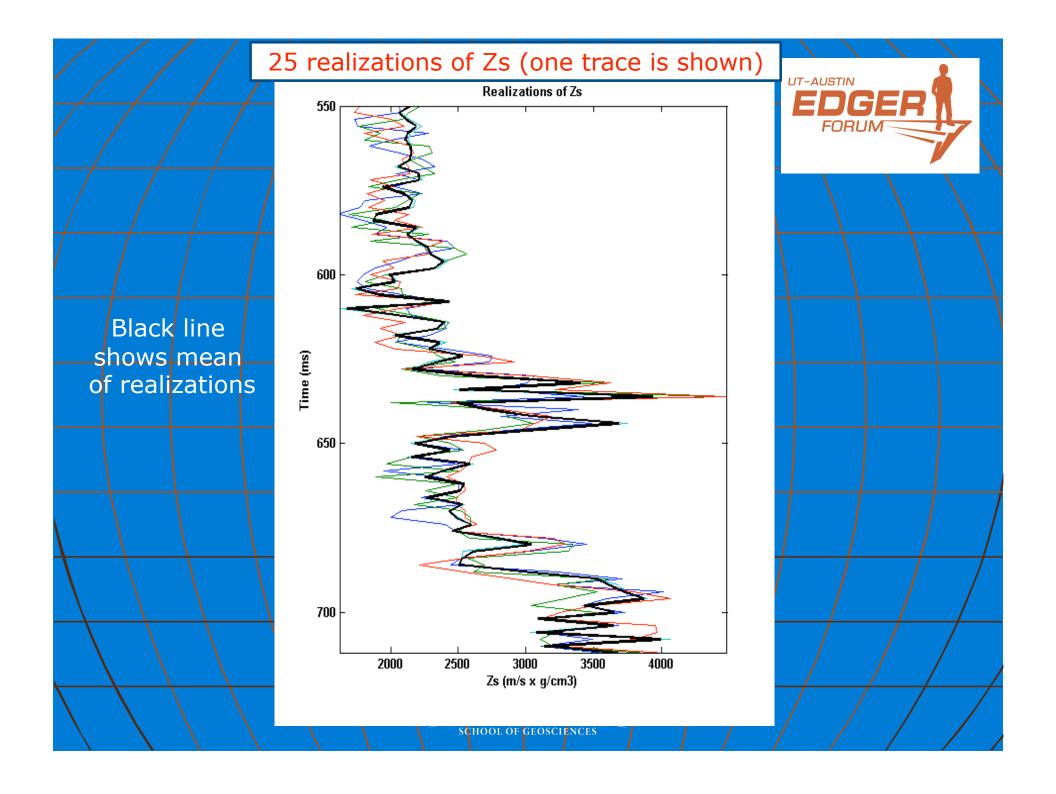
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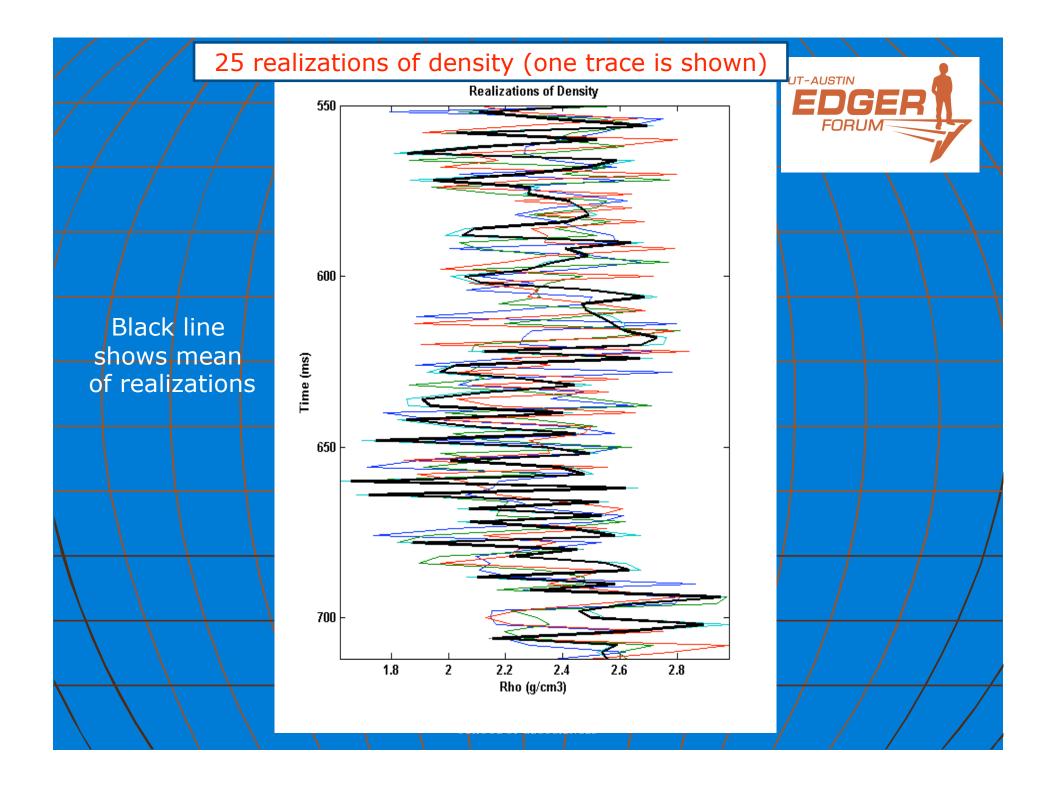
# Stochastic Zp & Zs inversion at well location



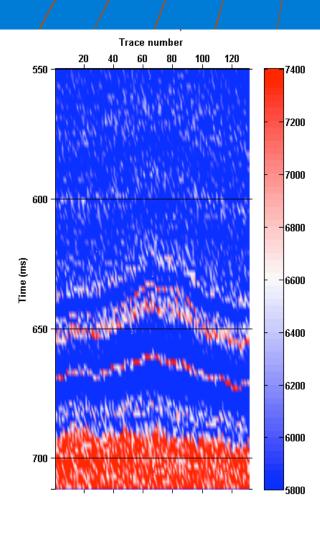


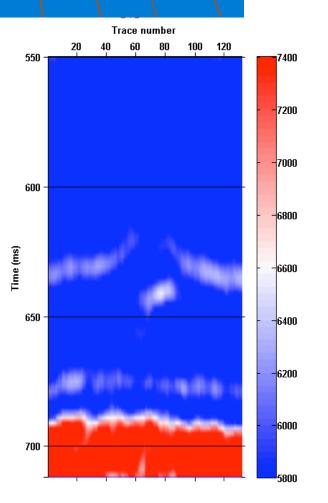






#### Pre –stack stochastic and deterministic results for **Zp** in same scale for a line





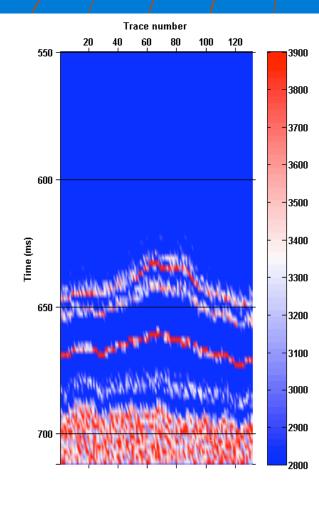
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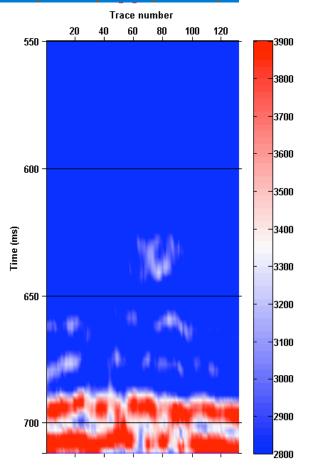
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#### Pre –stack stochastic and deterministic results for **Zs** in same scale for a line







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### Summary of stochastic



1.Fractal based prior gives good starting solution and its efficient to generate such prior. 2. This method provides the realistic frequency band in prior model close to those available in the log data. 3.Results in high resolution estimates of the model parameters. 4 Noisy characteristic in estimates could be result of 1D modelling which can be circumvented using 2D initial model based on fractals.





# Challenges

- Beyond 1D null space is not well understood
- Low frequency problem what if there are no well logs?



