

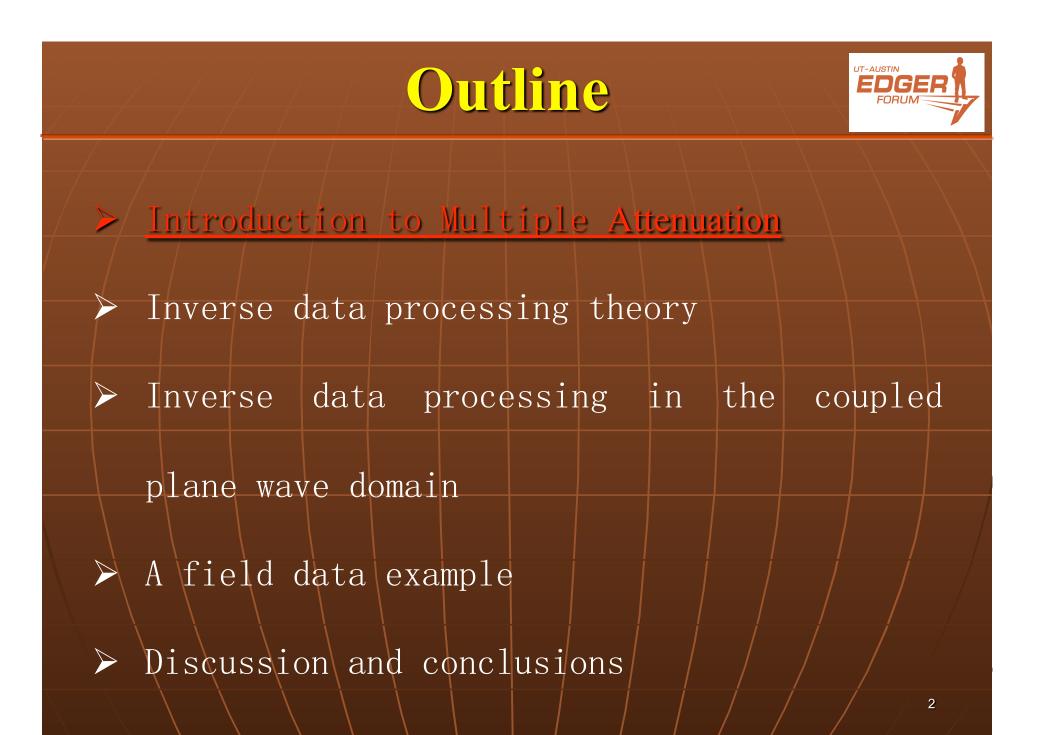
Free-surface Multiple Attenuation Using Inverse Data Processing in the Plane Wave Domain

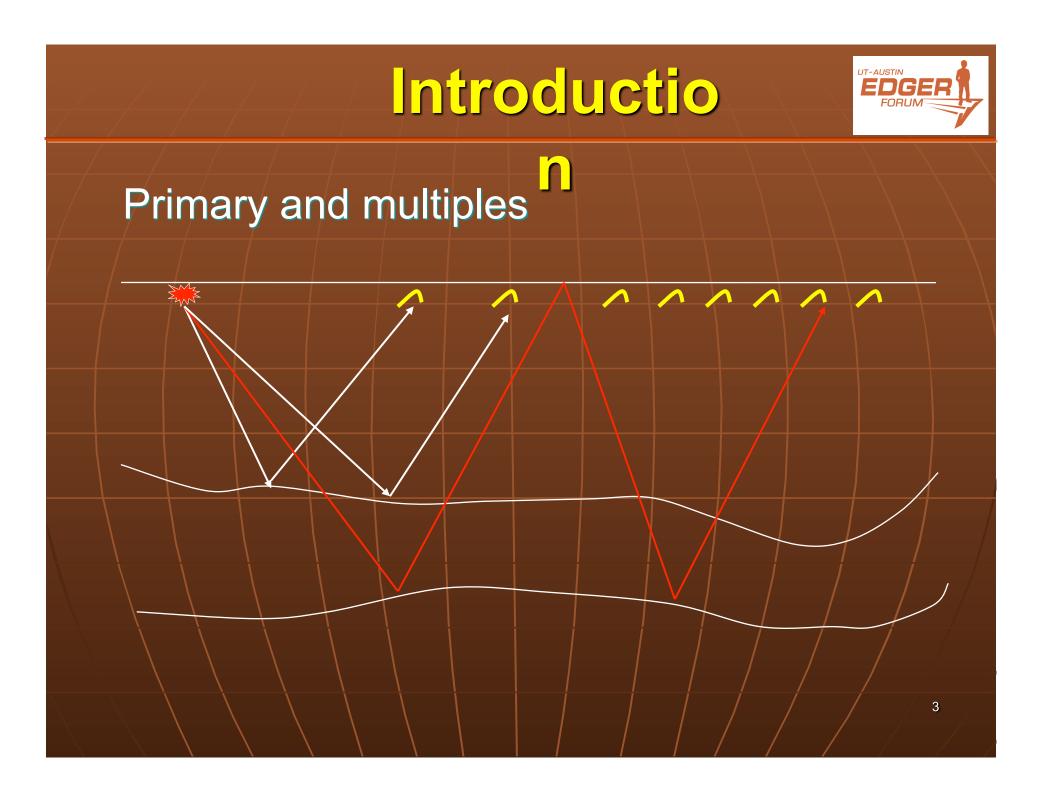
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2. Institute for Geophysics, University of Texas at Austin



SCHOOL OF GEOSCIENCES





S



R P

Typical Multiples

c) S R R water bottom b)

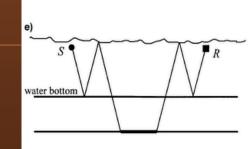
d)

S

water bottom

S

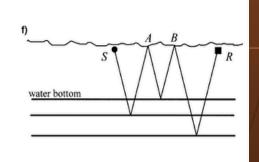
water bottom



S .

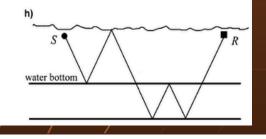
g)

water bottom



Dragoset, W.H. and Jericevic, Z., 1998, Some remarks on surface multiple attenuation: Geophysics, 63, 772-789.

Reference:





Filtering method (Assumptions) periodicity, separability

Predict deconvolution, stack, F-K filtering, Radon transform

Attenuation

Multiple

methods

Prediction-subtraction method (No assumptions, acquisition information required) Wavefield extrapolation -- Wiggins, 1988 Free surface multiple attenuation: Feed back method: Verschhur, 1992 Inverse-scattering method: Weglein, 1997. Invariant embedding technique: Sen, 1998; Faqi Liu, 2000



Prediction subtraction method

Predict multiples well, subtraction may damage primary energy.

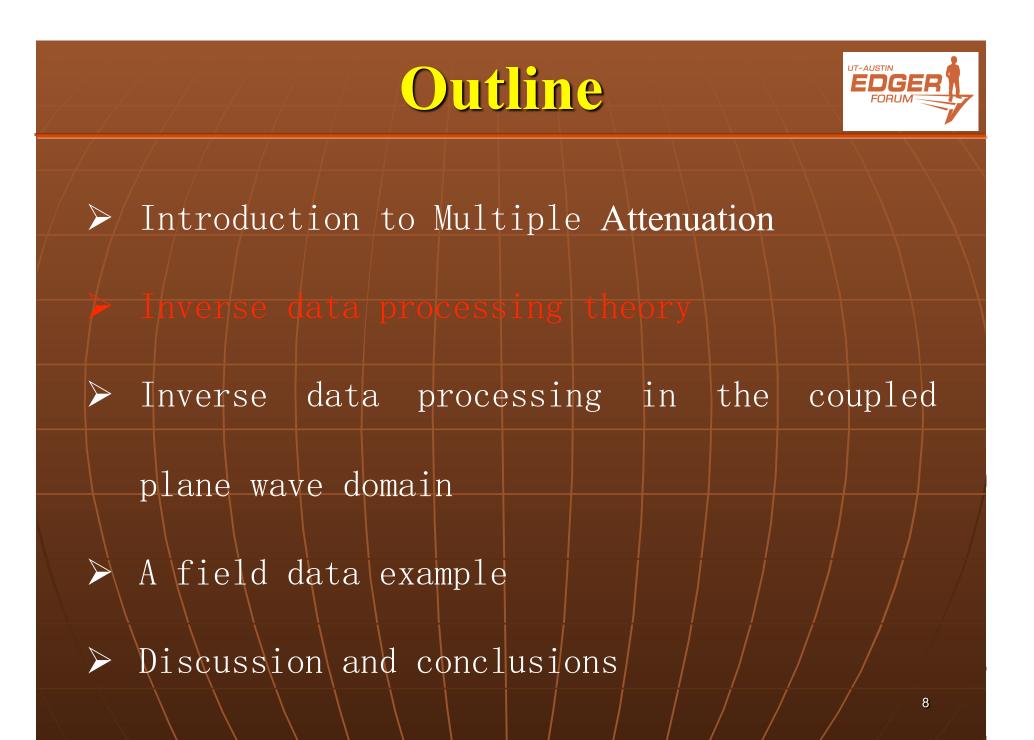
Introduce adjacent traces to constrain the subtraction: Monk, D.J., Constrained cross-equalization, 1993 Spitz, S, Pattern recognition, 1999 Wang Y. Expanded multichannel matching, 2003 Lu, W, Independent component analysis, 2006 Li Peng, pseudomultichannel matching, 2007 Fomel Sergey, regularized nonstationary regression, 2008

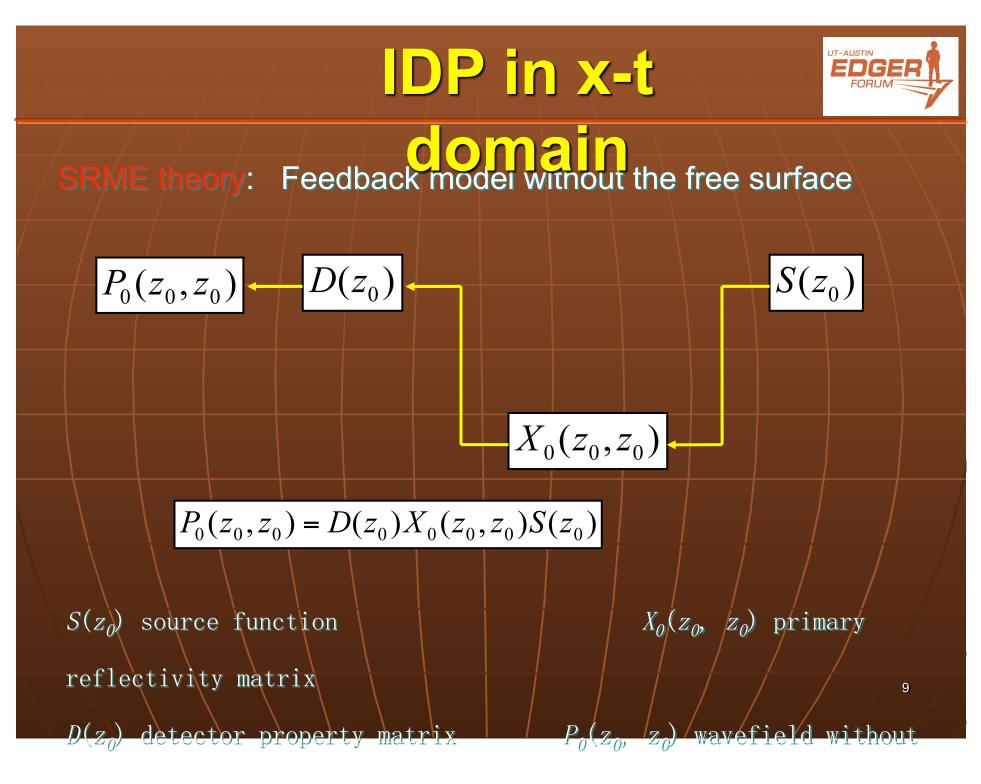
n



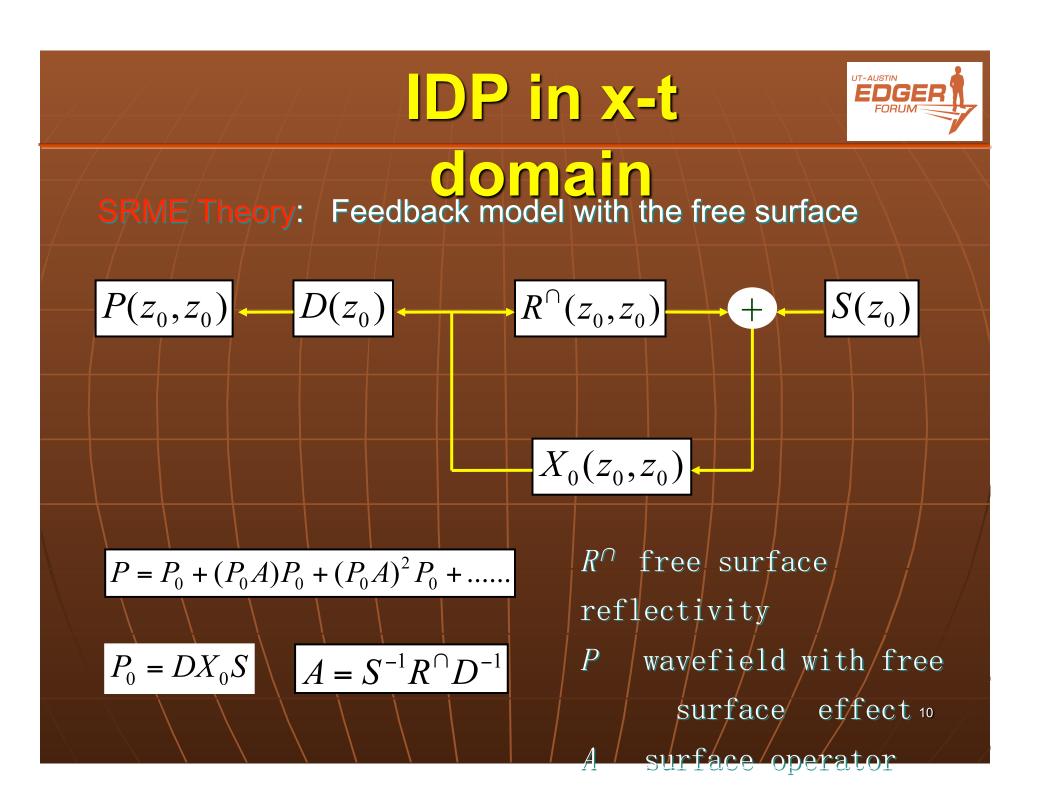
nverse data processing

- A development of prediction-subtraction theory (Mainly SRME).
- Can separate multiples and primaries in a very natural way.
- In inverse data space (IDS v.s. Forward data space FDS),
 - multiples will be focused around zero time and offset, while
 - primaries are at negative time.





e e e e



IDP in x-t



Inverse data processing in the **C**-**C C B e r k** hout, 2006)

$$P = P_0 + (P_0 A)P_0 + (P_0 A)^2 P_0 + \dots$$

$$P = P_0 + (P_0 A)P$$

$$P_0 = (I - P_0 A)P$$

$$P = [I - P_0 A]^{-1}P_0$$

$$P^{-1} = P_0^{-1}[I - P_0 A]$$

 $P^{-1} = P_0^{-1} - A$

Reference:

 P_0^{-1} primaries with time information located at negative times

A surface operator without time information located around zero time

Full wavefield data upto zero offset - extrapolation

2. Regular geometry, equal distance between shot and receiver points -

Berkhout, A. J., 2006, Seismic processing in the inverse data space: Geophysics, 71, no. 4, A29-A33. 11

IDP in x-t domain

Advantages

1. Very simple compared with multiple elimination in the forward space;

2. Does not harm any primary energy;

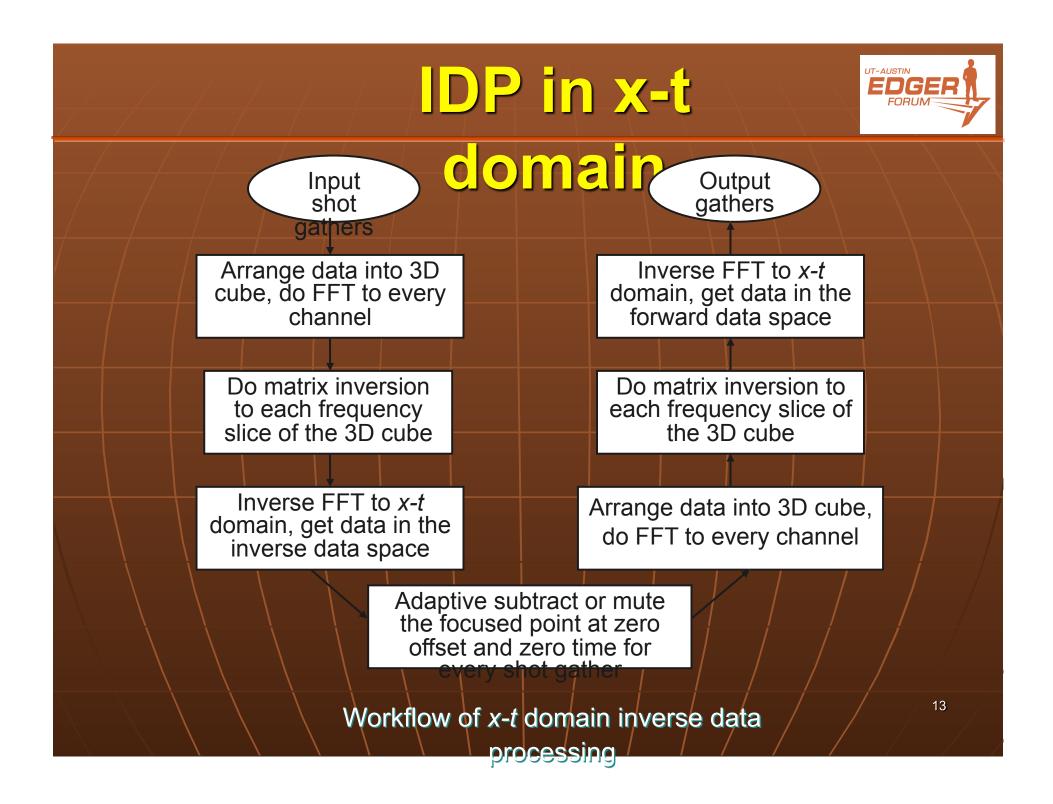
Key point: Matrix Inversion Least squares inversion and SVD inversion $(P^{-1} P P^{H})$ $(P^{-1} P P^{H})$

$$\begin{cases} P = BP \\ B = (P^{H}P + \varepsilon^{2}I)^{-1} \end{cases} \begin{cases} P = U[didg(\omega_{j})]V \\ P^{-1} = V[diag(1/\omega_{j})]U^{T}, j < N \end{cases}$$

First two eqations from:

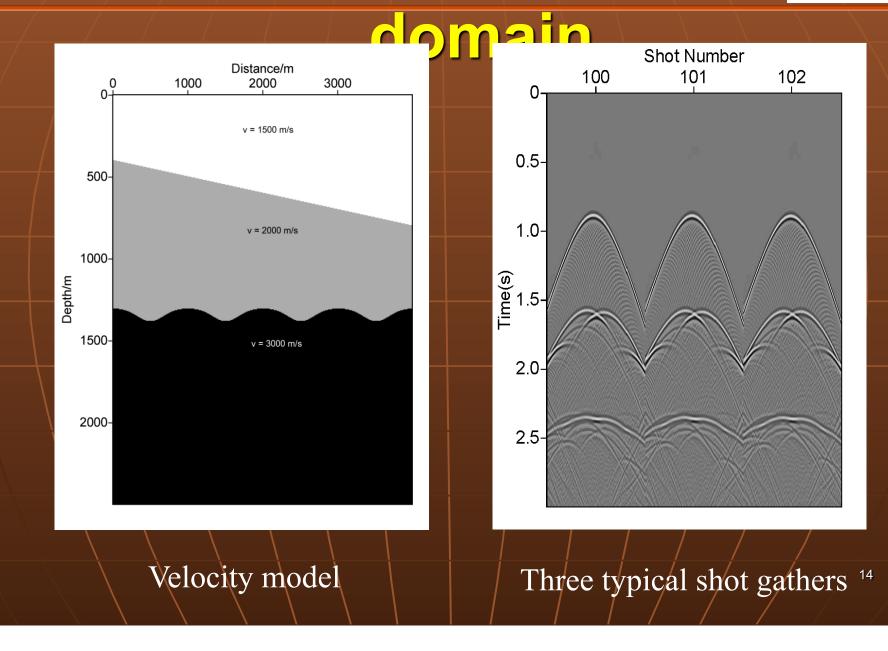
Berkhout, A. J., and D. J. Verschuur, 2006, Focal Transform, an imaging concept for signal restoration and noise removal: Geophysics, 71, no. 6, A55–A59.





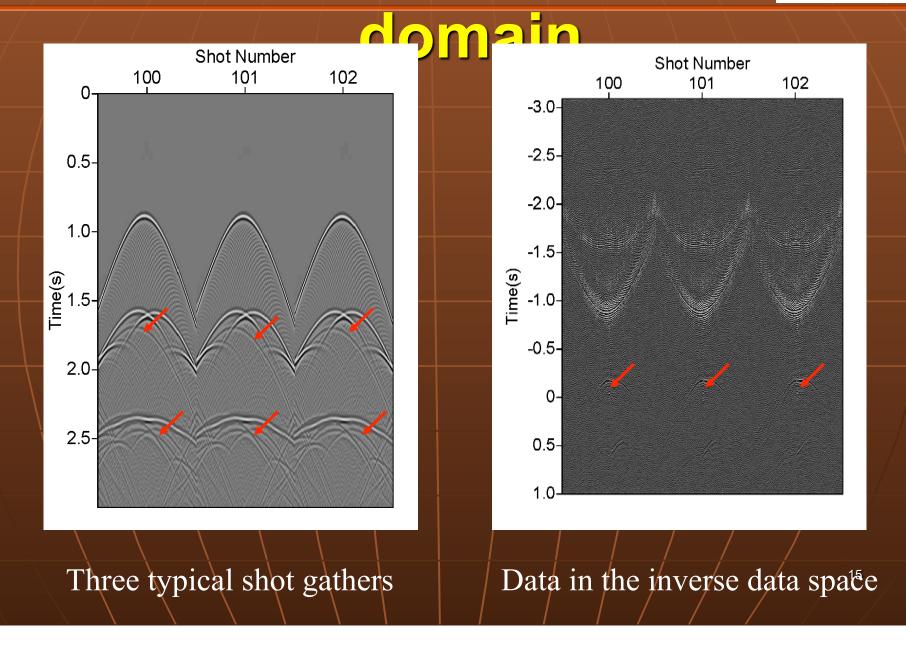


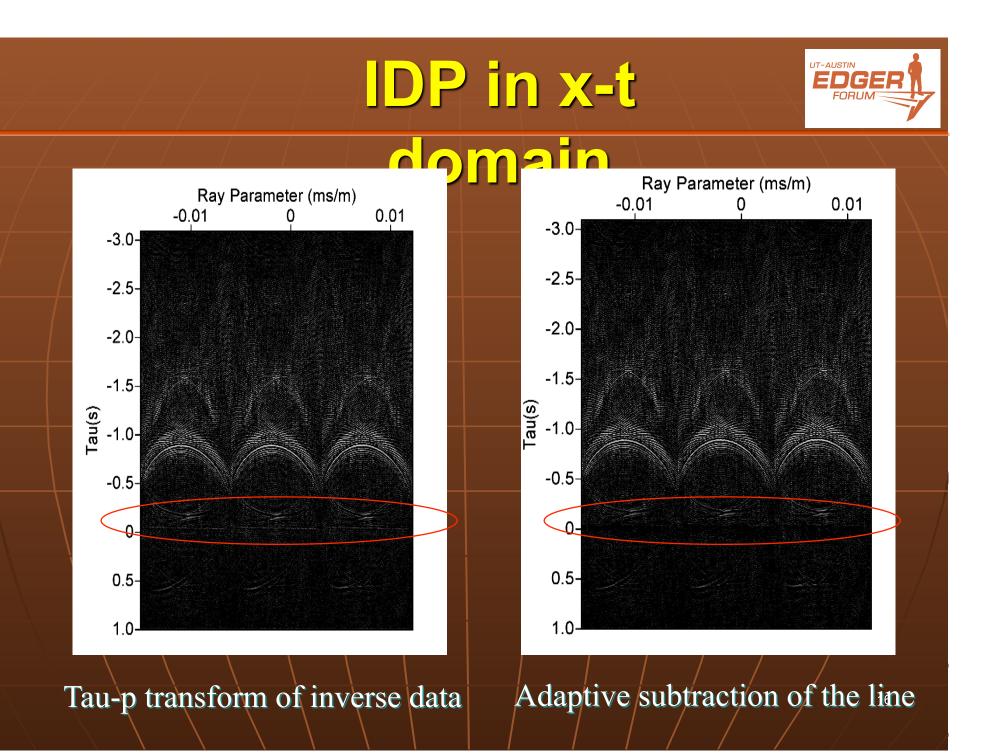




IDP in x-t

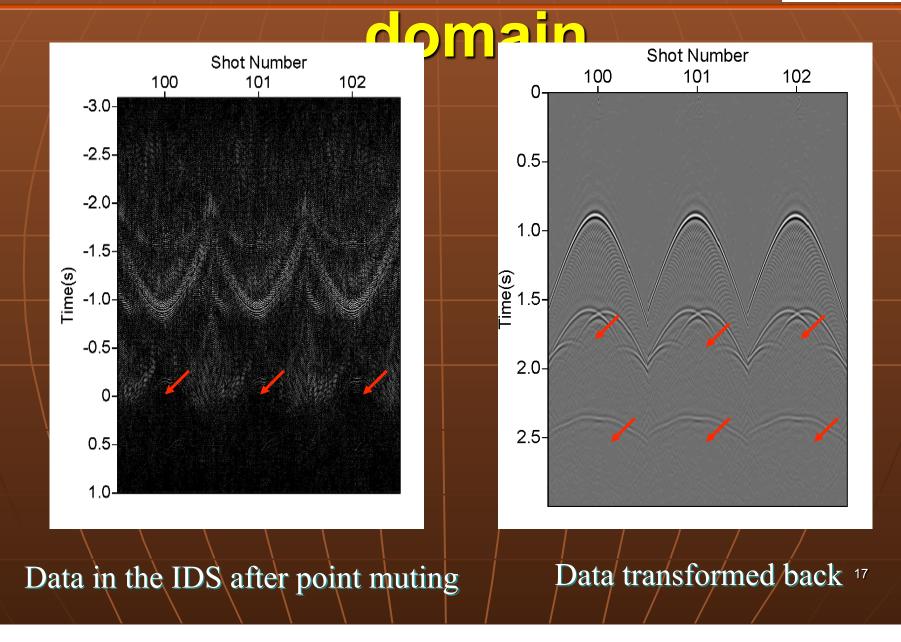


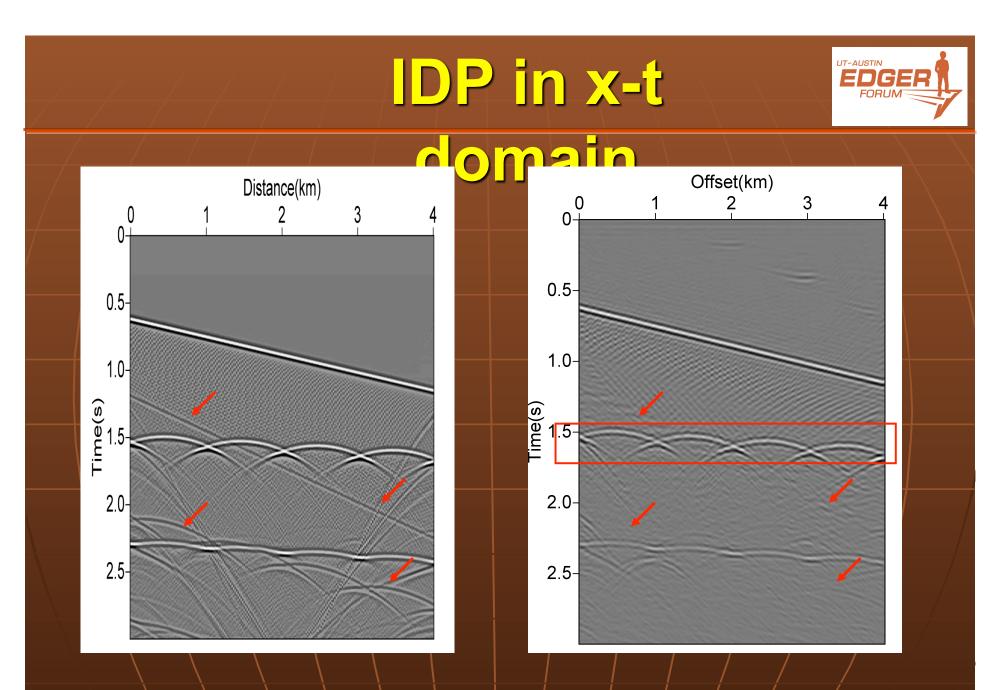




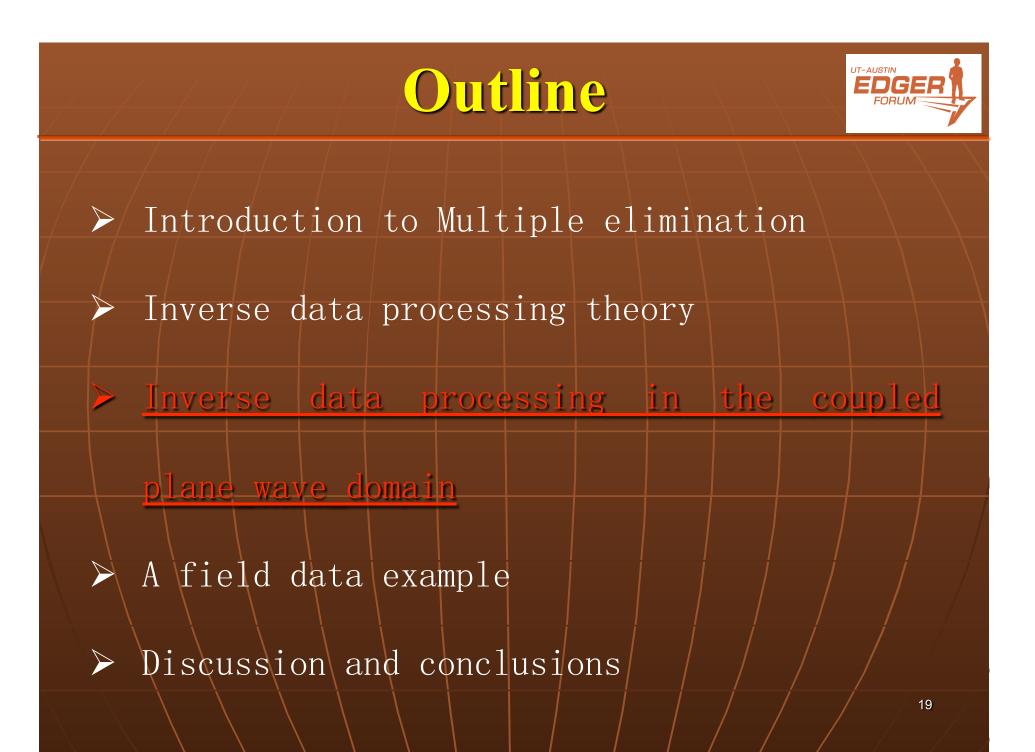








Zero offset comparion before and after inverse data processing



Motivation:

Infinite relationship between primaries and multiples can

not be satisfied;

Matrix inversion introduce noise and artifacts;

Tau-p transformation can compress seismic data, while

focus seismic energy around the main diagonal, which will

stabilize the inversion.

Inverse data processing in the plane wave domain (Ma et al, 2009)

$$\overline{U} = (I + R)^{-1}RS$$

$$\overline{U} = (I + R)^{-1}U_0$$

$$\overline{U}_0 = RS$$

$$\overline{U}_0 = RS$$

$$\overline{U}_0^{-1} = U_0^{-1}$$

$$\overline{U}_0^{-1} = U_0^{-1} = U_0^{-1} + S^{-1}$$

$$\overline{U}_0^{-1} = U_0^{-1} + S^$$

Advantages compared with IDP in x-t domain

- 1. Compress seismic data using Tau-p transform, reduce
 computation cost;
- 2. Focus energy around the diagonal, stabilize the inversion.

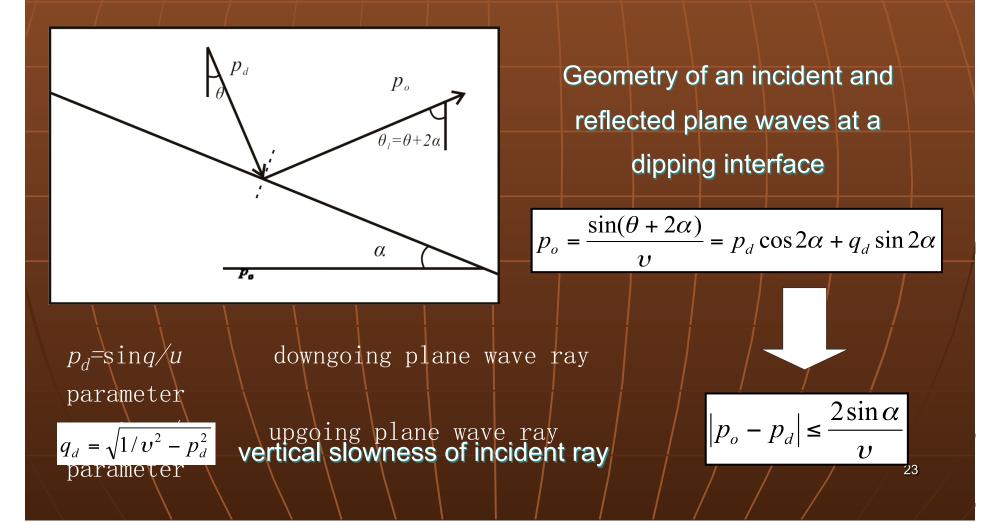
 $\begin{array}{ll} \text{Key point:} & _{H}\text{latrix Inversion} \\ \text{and SVD} \begin{cases} \bar{U} = B\bar{U} \\ & _{H} \\ B = (\bar{U}^{H}\bar{U} + \varepsilon^{2}I)^{-1} \end{cases} & \begin{bmatrix} \bar{U} = U[diag(\delta_{j})]V^{T} \\ & \bar{U}^{-1} = V[diag(1/\delta_{j})]U^{T}, j < N \end{cases} \end{array}$

First two eqations from:

Berkhout, A. J., and D. J. Verschuur, 2006, Focal Transform, an imaging concept for signal restoration and noise removal: Geophysics, 71, no. 6, A55–A59.

Plane-wave Domain Theory

Feature : Band-limited matrix (Liu et al, 2000)



Plane-wave Domain Theory

Linear mapping relationship (Liu et al, 2000)

Data in the source-offset coordinates v.s. plane wave

data

$$d(x_{s}, x, t) = \frac{\omega^{2}}{4\pi^{2}} \int_{-\infty}^{+\infty} \int_{-\infty}^{+\infty} D_{pl}(p_{d}, p_{o}, \omega) e^{i\omega p_{o}x} e^{i\omega(p_{o}-p_{d})x_{s}} dp_{o} dp_{d}$$

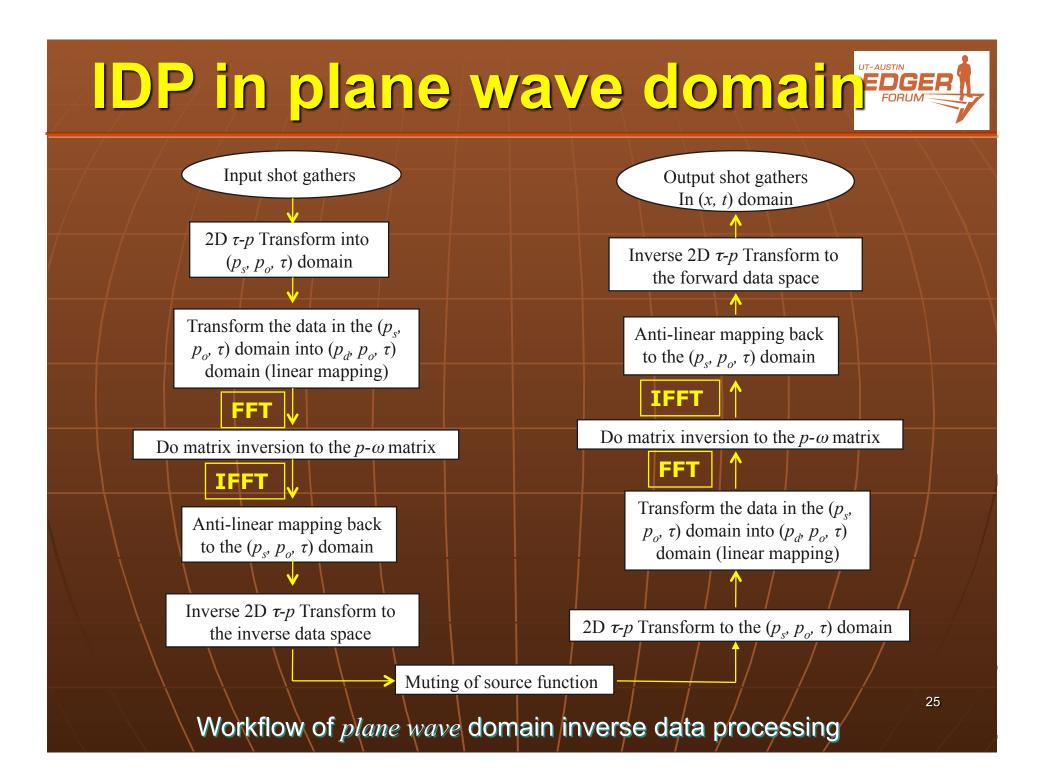
Inverse 2D t-p transform

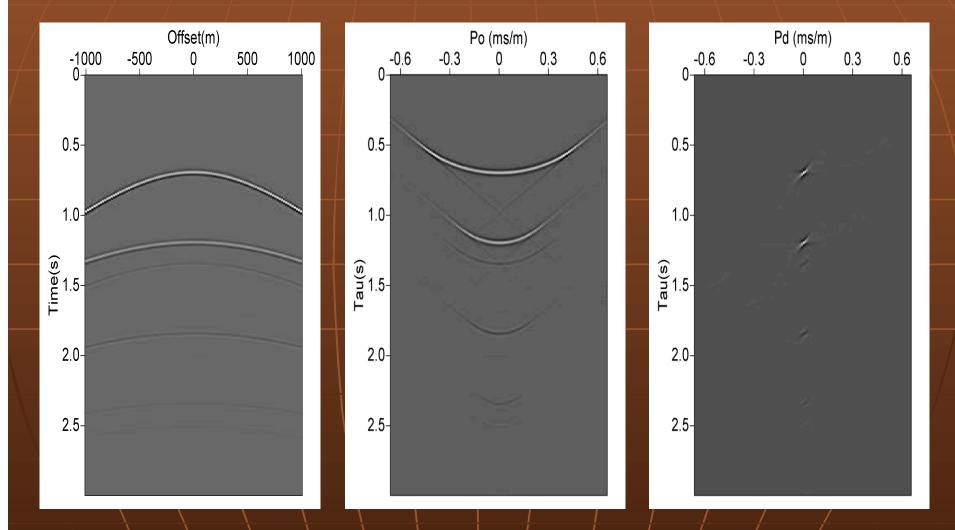
 \mathbf{a}

$$d(x_s, x, t) = \frac{\omega^2}{4\pi^2} \int_{-\infty}^{+\infty} \int_{-\infty}^{+\infty} D_{\tau p}(p_s, p_o, \omega) e^{i\omega p_o x} e^{i\omega p_s x_s} dp_s dp_d$$

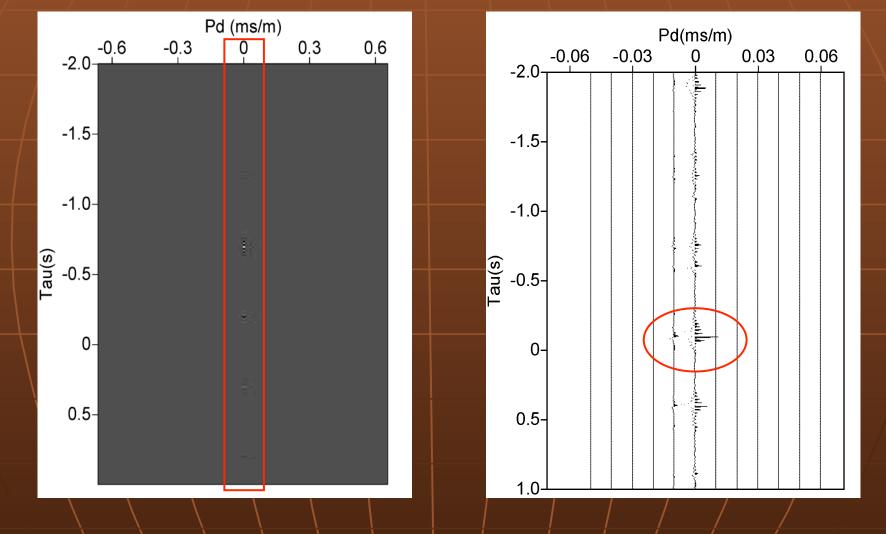
Linear mapping

$$D_{pl}(p_d, p_o) = D_{\tau p}(p_o - p_s, p_o)$$



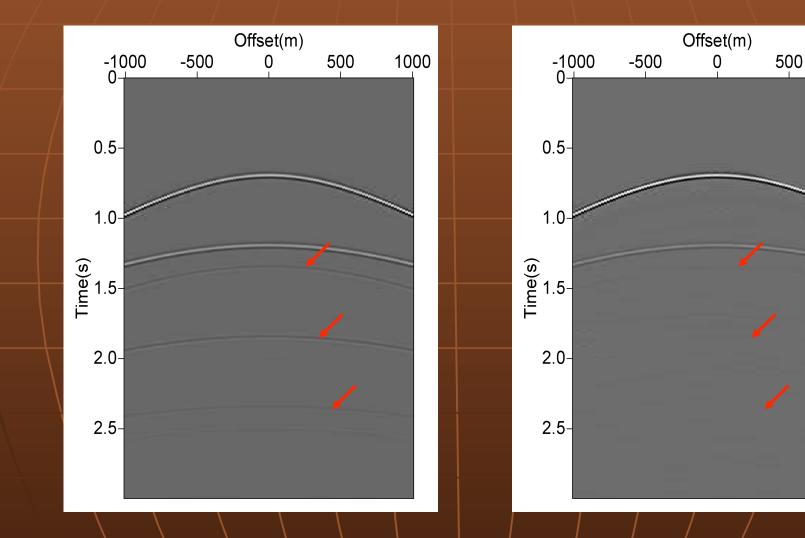


1D shot gather and its 1D and 2D Tau-p transform

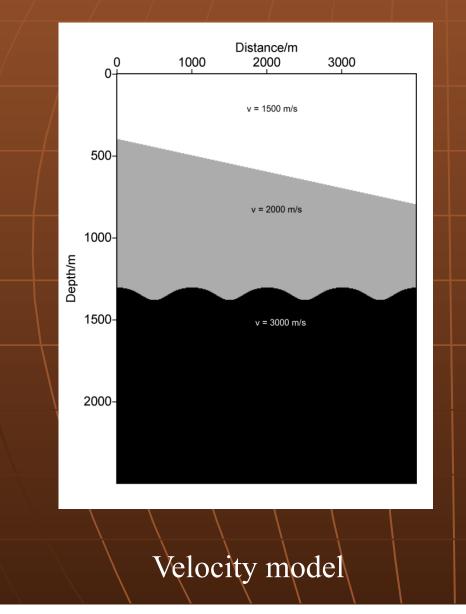


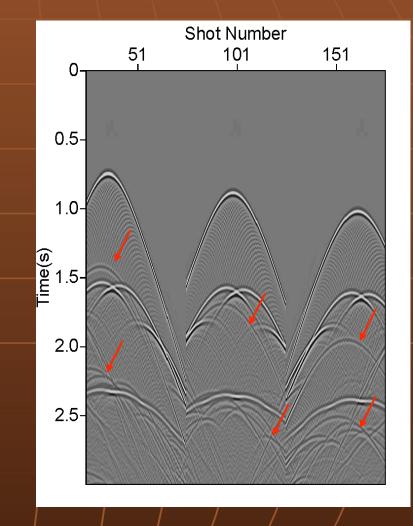
Data in the inverse data space in the plane wave domain

1000

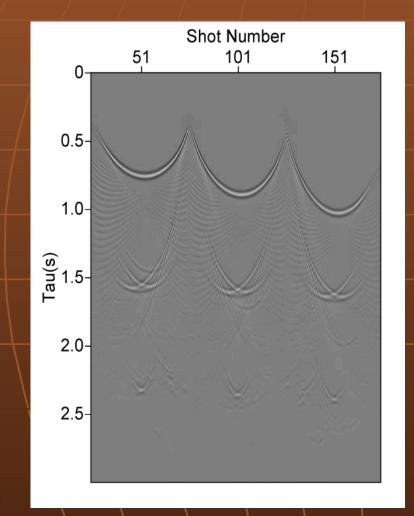


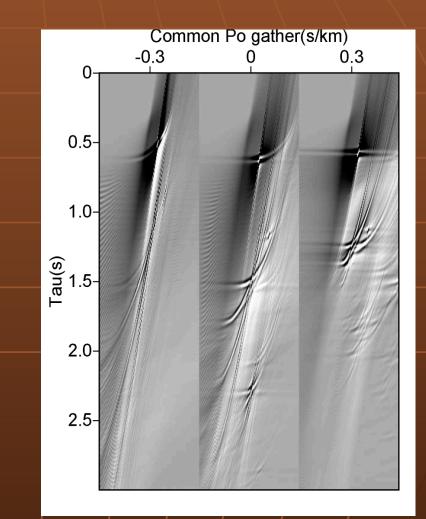
Comparison of data before and after multiple elimination using IDP



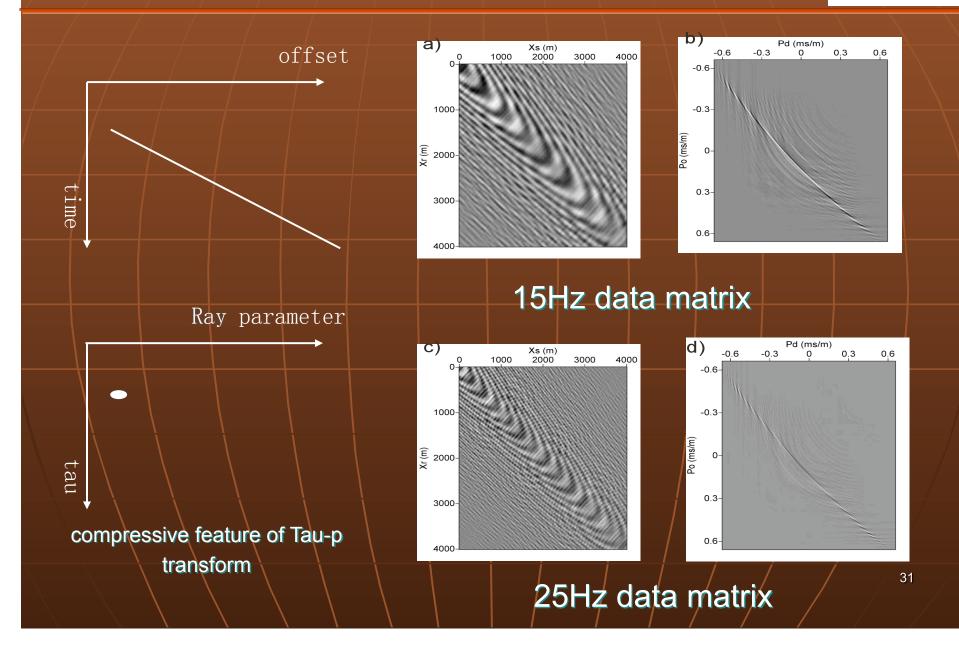


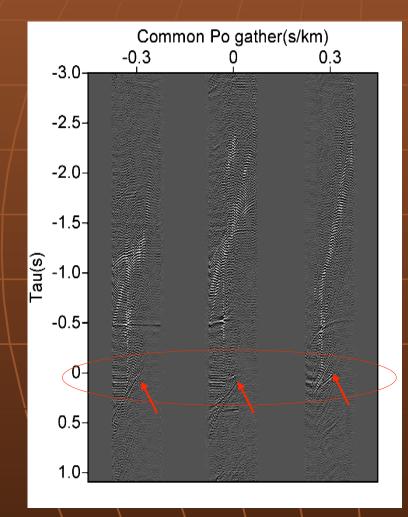
Synthetic shot gathers



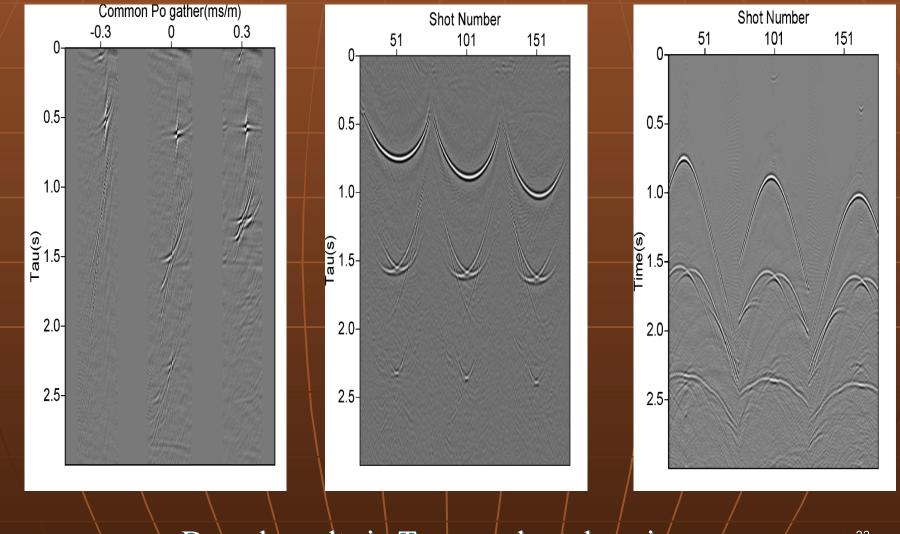


Data in the 1D and 2D Tau-p domain

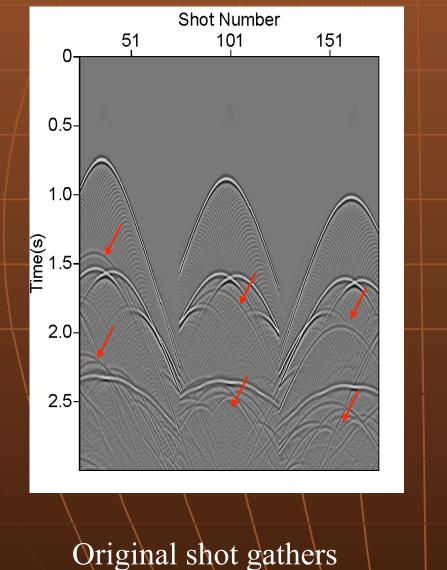


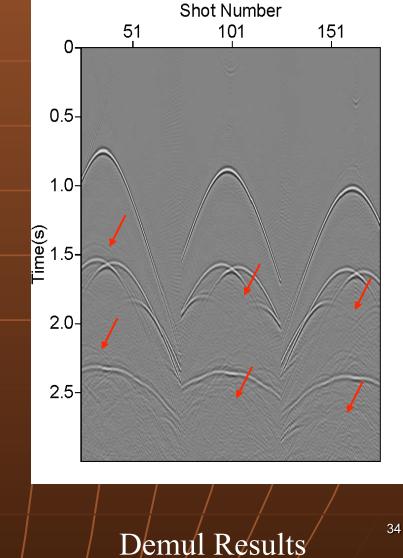


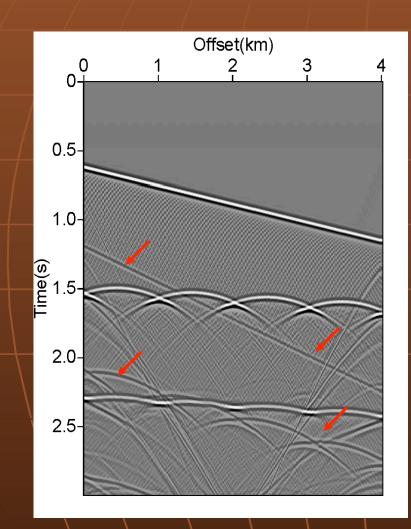
Data in the inversed plane wave domain. Arrows points at the focused point, namely, multiples.

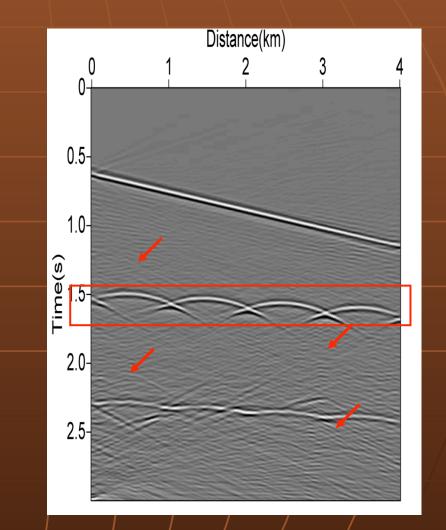


Demul results in Tau-p and x-t domain

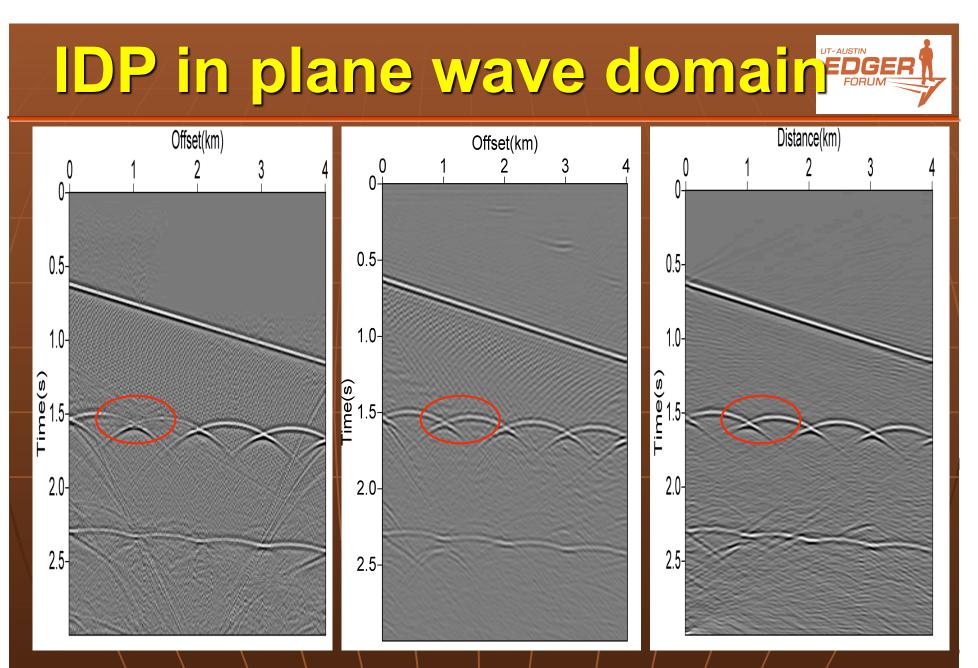




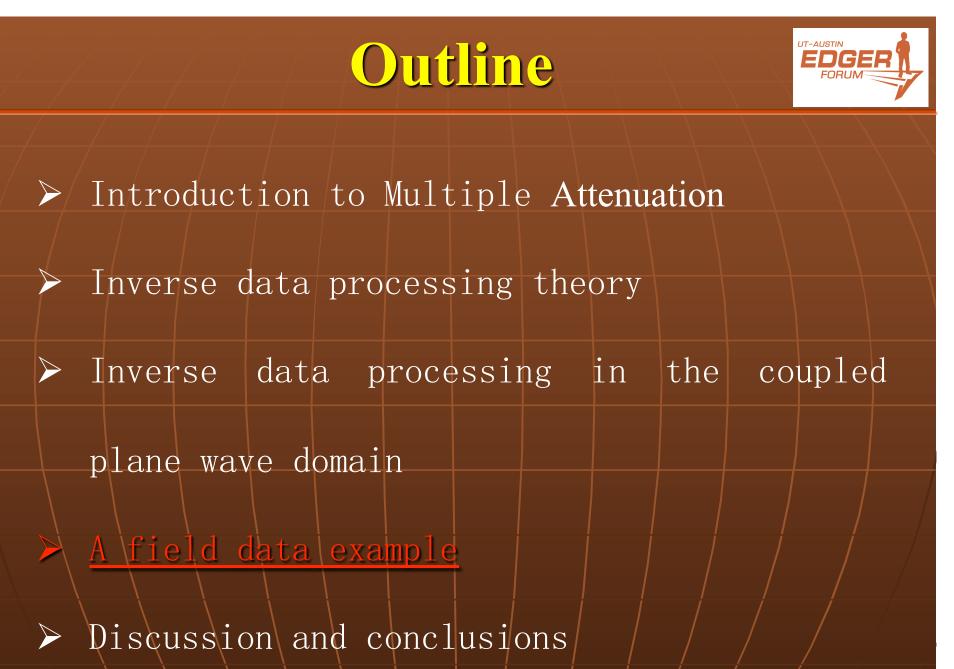




Common offset sections comparison before and after demul

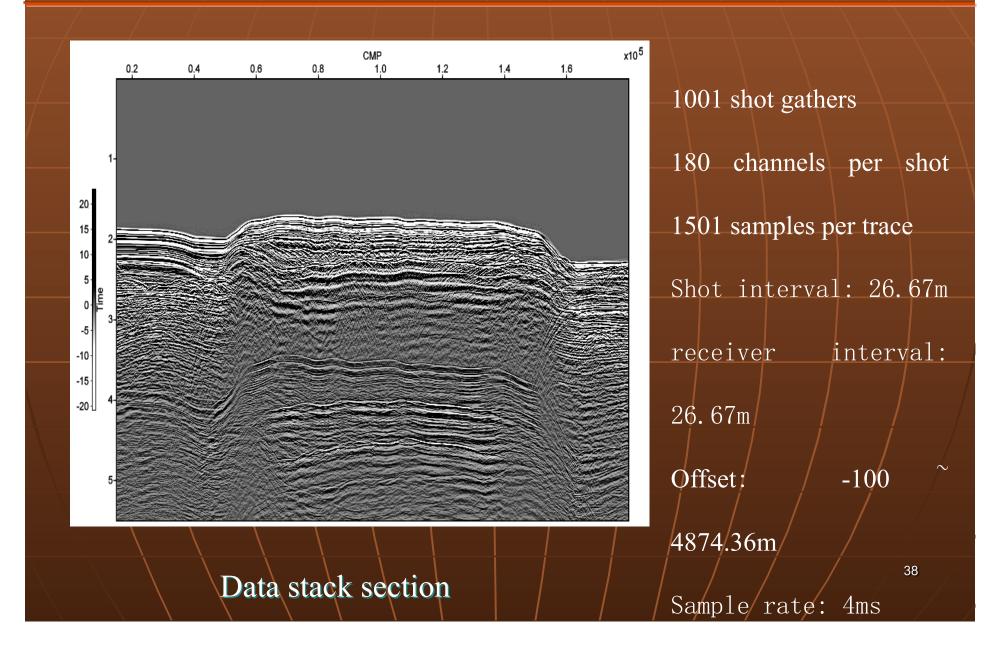


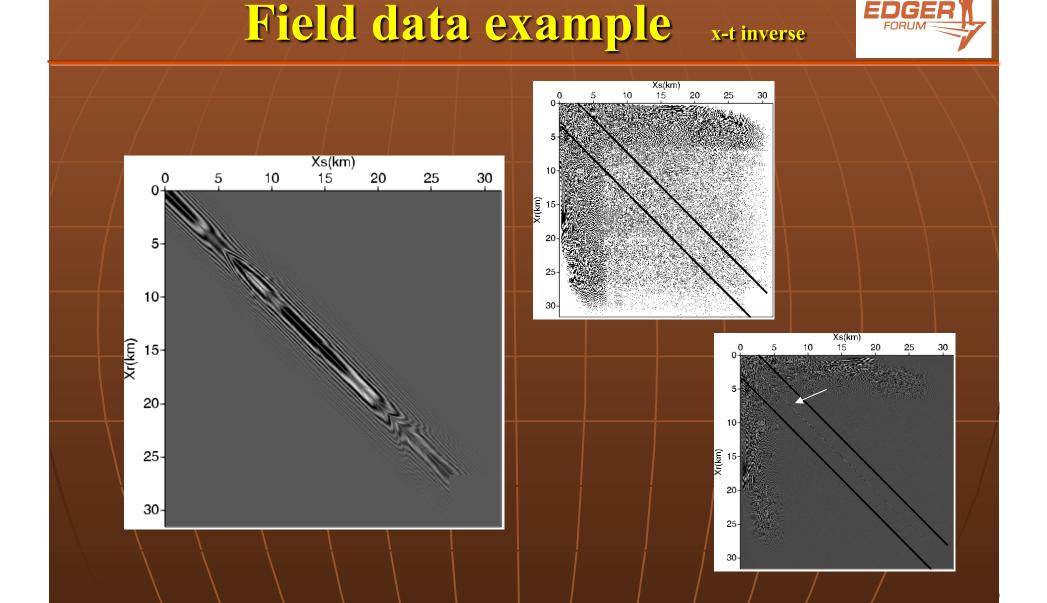
Comparison of three different methods: prediction-subtraction(left), x-t domain inverse₆ data processing (middle) and plane wave domain inverse data processing(right)



Field data example







Data Matrix before and after Inversion

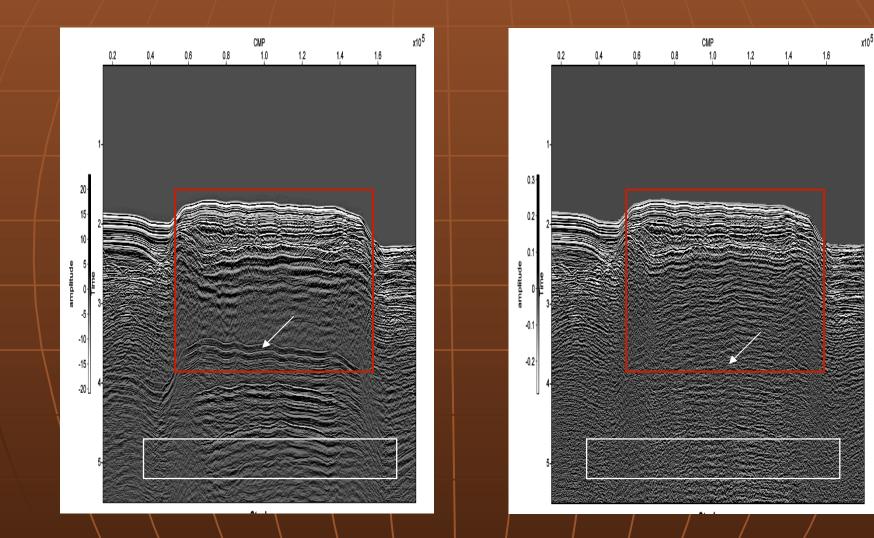
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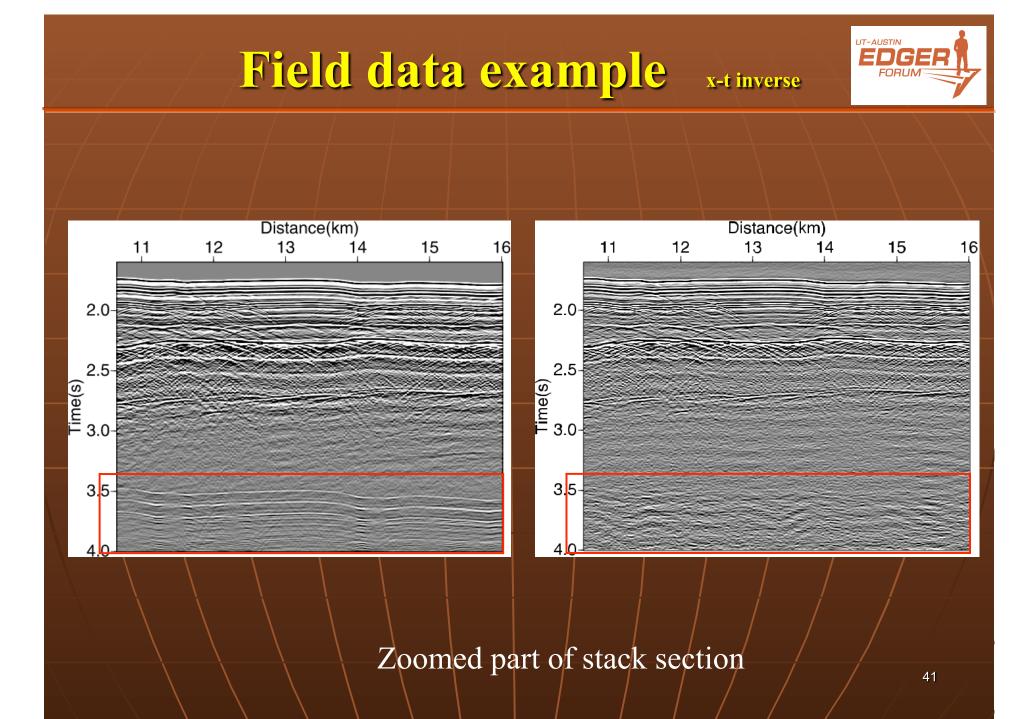
Field data example

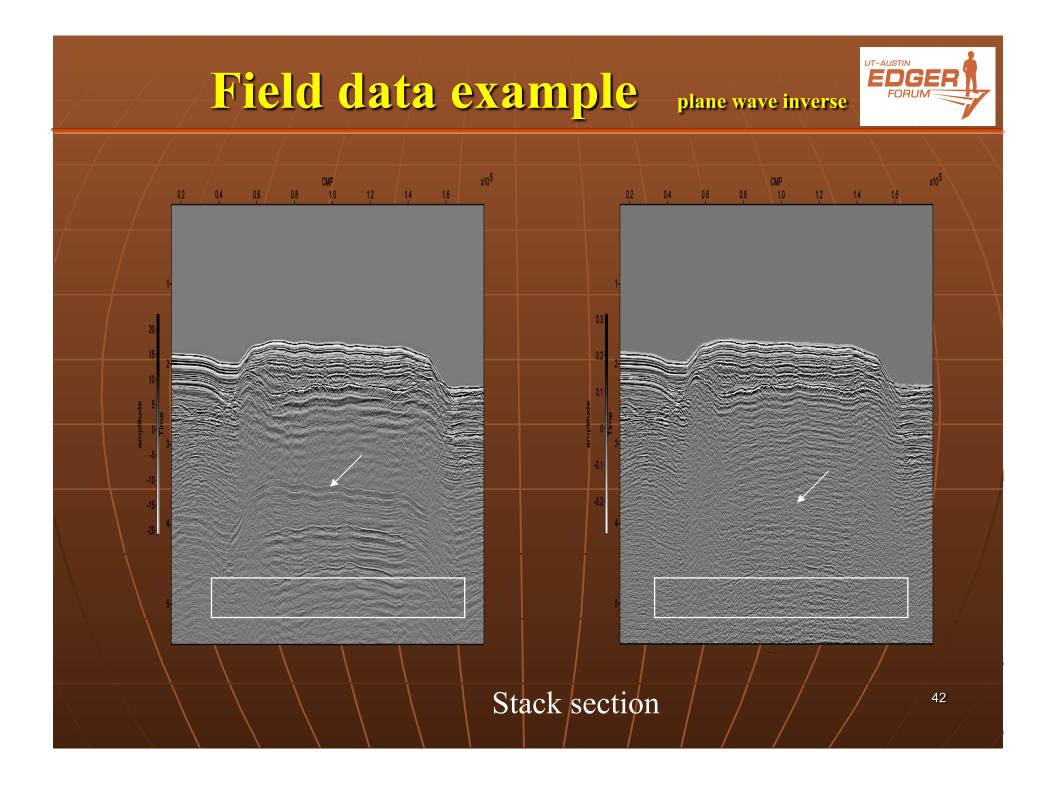
x-t inverse

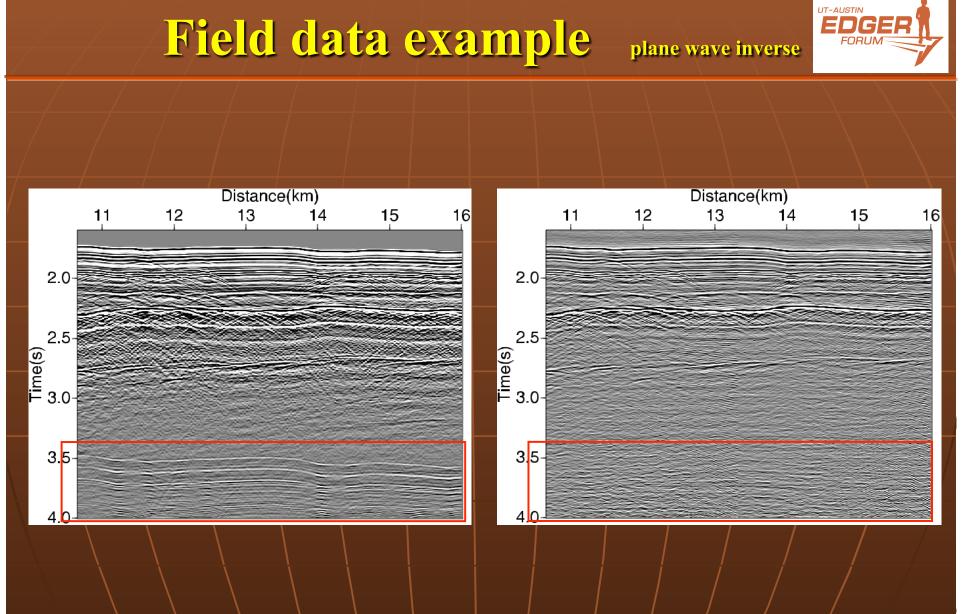


Data stack section before and after IDP

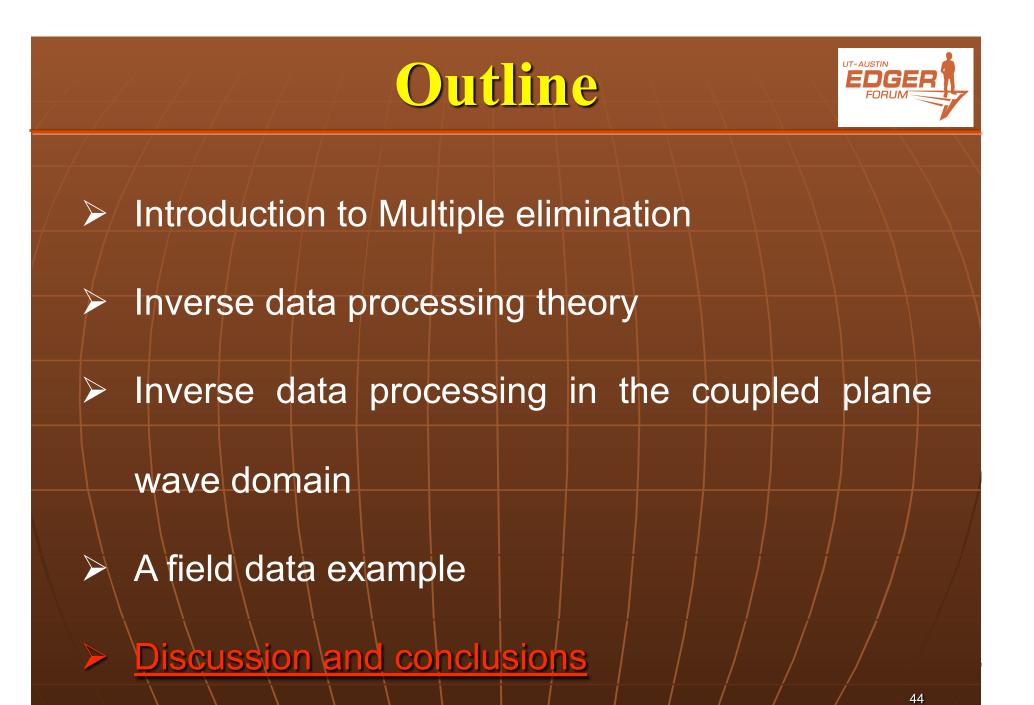
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Zoomed part of stack section



Discussion



Inverse Data Processing

- Noise and artifacts are introduced. More advanced inversion method is needed.
- The method can be extended to 3D using super-matrices. Accurate inversion method will have to be developed to deal with coarse cross-line sampling problem.
 - The method can be extended into internal multiple attenuation using a re-datuming technique. 45

Conclusion



- Prediction-subtraction method can predict multiples well; subtraction may damage primary energy.
- 2. IDP is completely data driven. Fully covered data is needed to carry out the process.
- 3. IDP is an improvement over a prediction-subtraction method. The inverse data processing can separate multiples and primaries in a very natural way. A simple muting will eliminate all multiples.
- 4. Tau-p transform technique can compress seismic data efficiently, helping to store more data into memory and making the computation more efficient.
- 5. 3D extension is applicable.







7hanks,

