



*Observation of azimuthal anisotropy  
on multicomponent Atlantis  
node seismic data*

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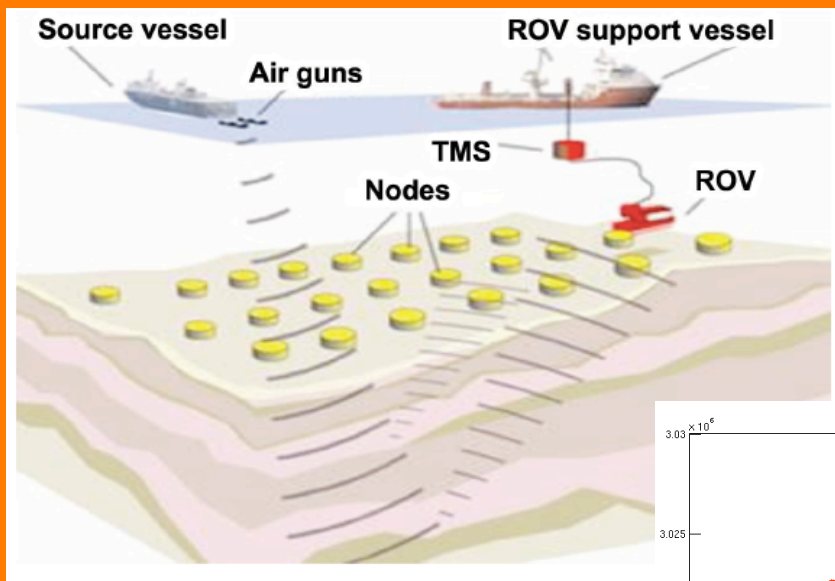
UT Austin Alumni



## *Background and Objective*

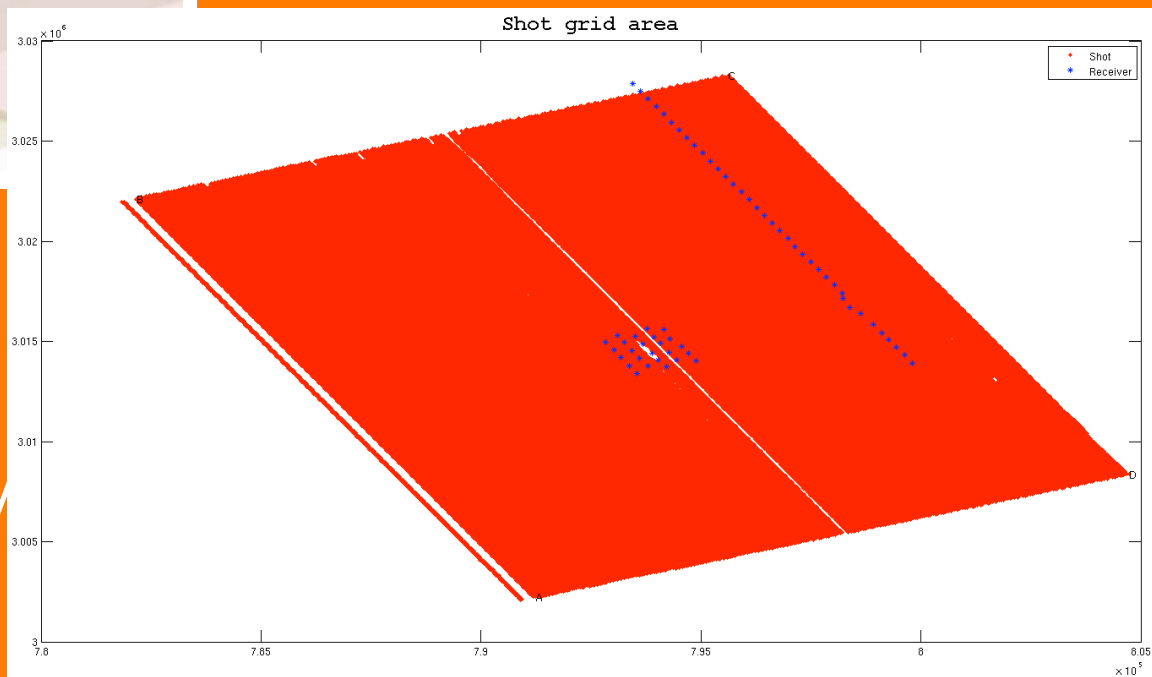
- BP and BHPB collected multicomponent node data from the Atlantis field, GOM.
- Previous forward modeling ignores near surface anisotropy in this field (Regone, 2007). To date no reports are available on anisotropy from this field.
- We investigate the presence of near surface anisotropy using this data set, which may cause an overburden effect in imaging.

# Geometry of the ocean bottom node survey



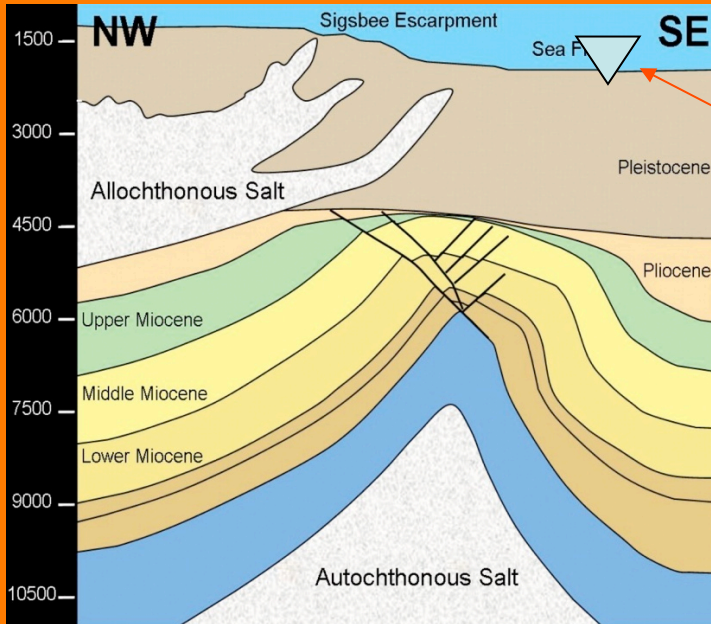
Schematic of the node and shot Positioning showing acquisition setup

Shot and receiver co-ordinates shown in red and blue respectively

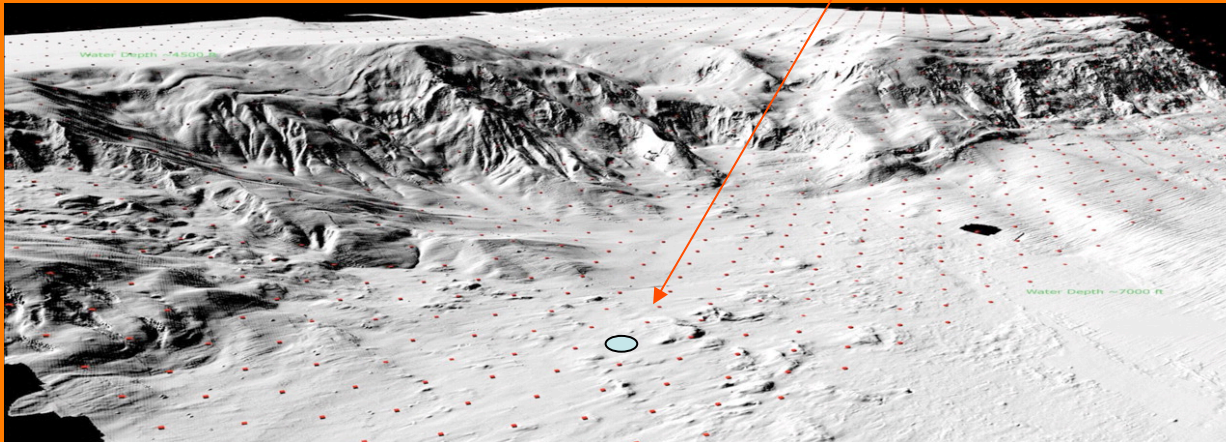




# Geology and Bathymetry



Approximate location of one of the nodes used in this study.

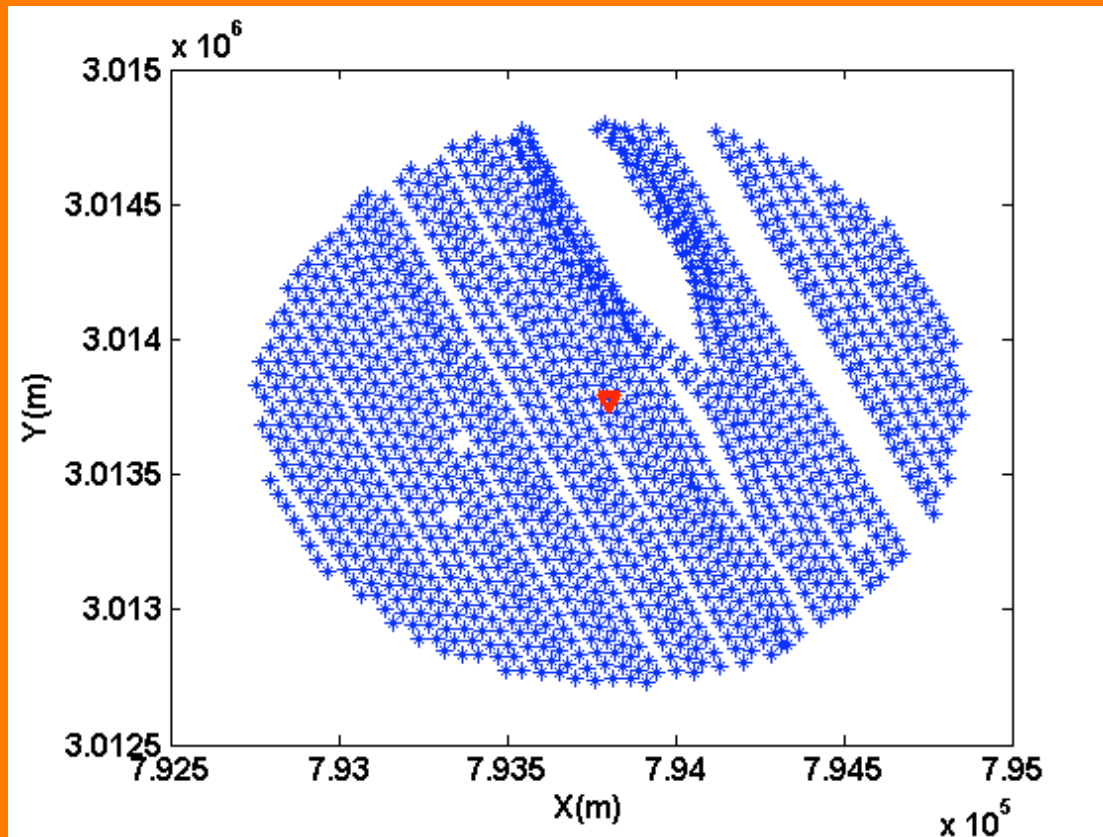




## *Some Problems*

- Limited number of available nodes (25).
- High node spacing (~400 m).
- Unavailability of complete well logs.

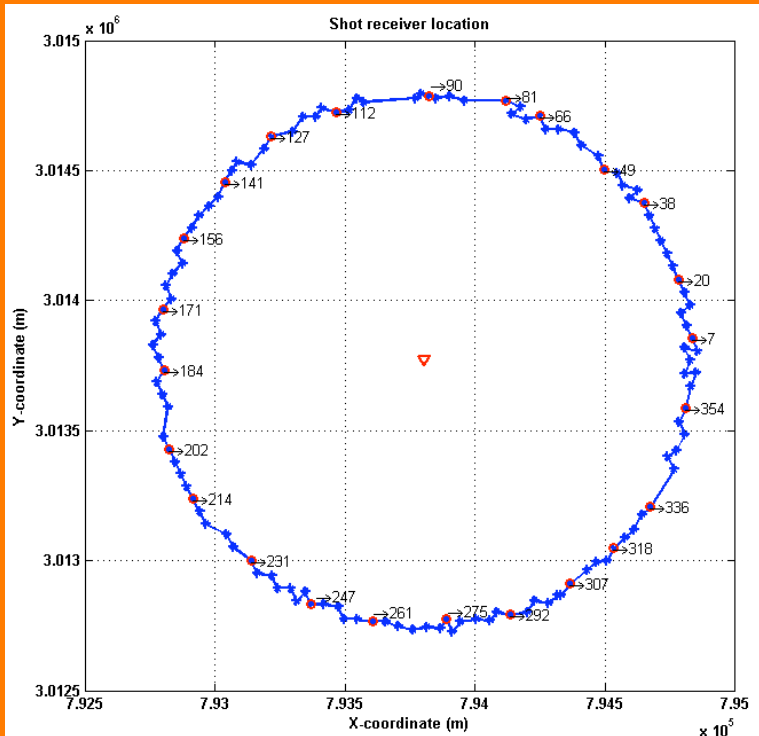
## *Selected area of interest*



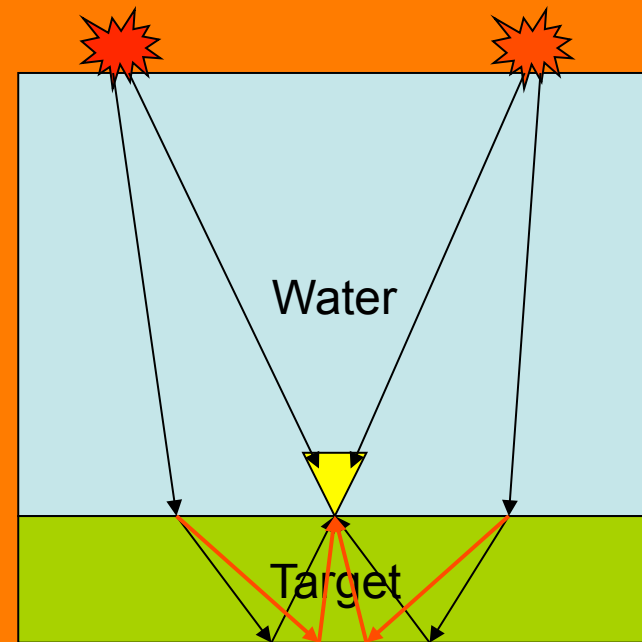
A circle is drawn around a node as an area of interest.

Radius of the circle is 1 km initially.

# Derived receiver gather geometry

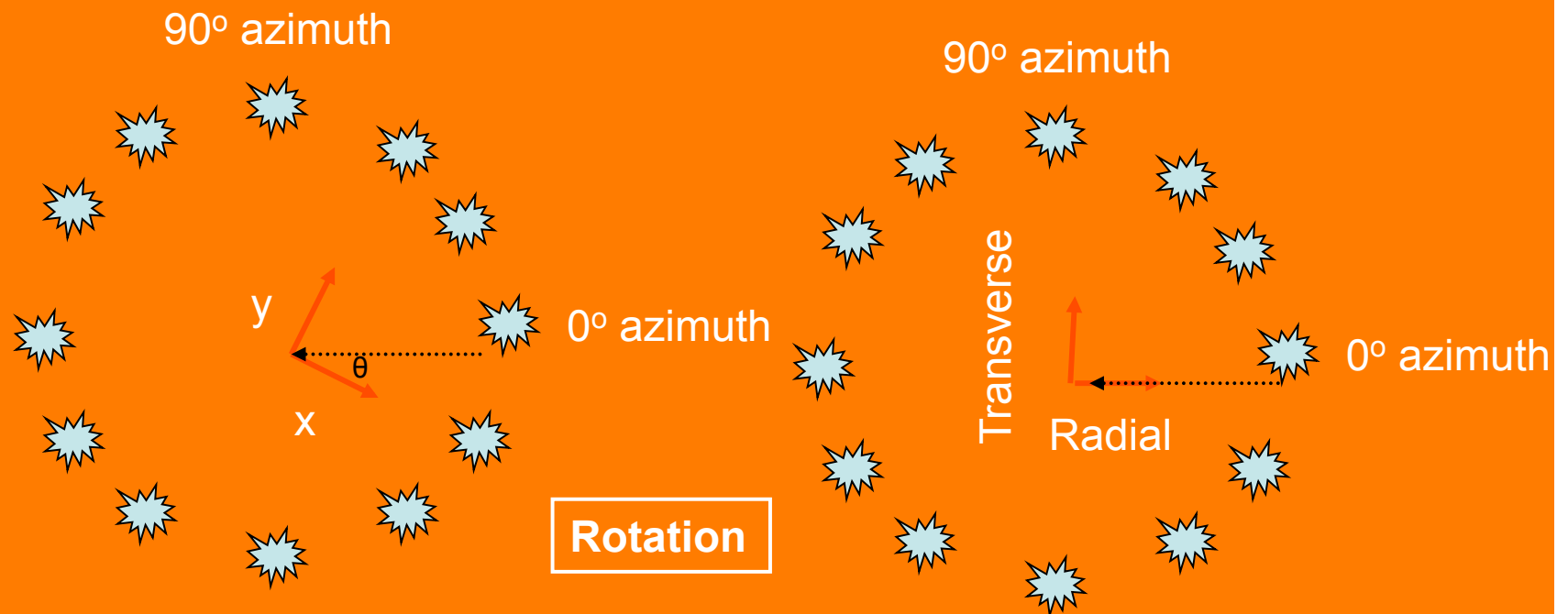


Shots at the circumference of the circle are chosen for preparing the gather.



Wave Path in this geometry

# Rotation of the data

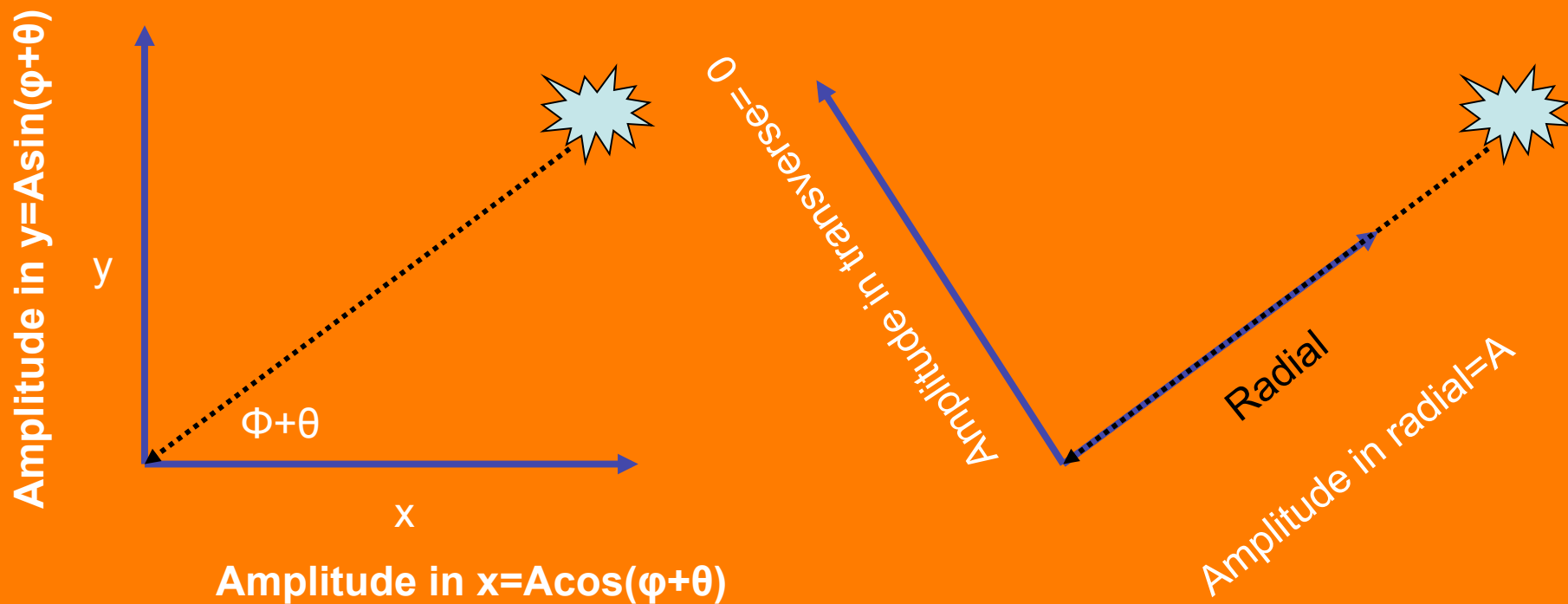


Therefore to make X and Y component Radial and transverse, we need  $(\phi+\theta)$  degree rotation of them.





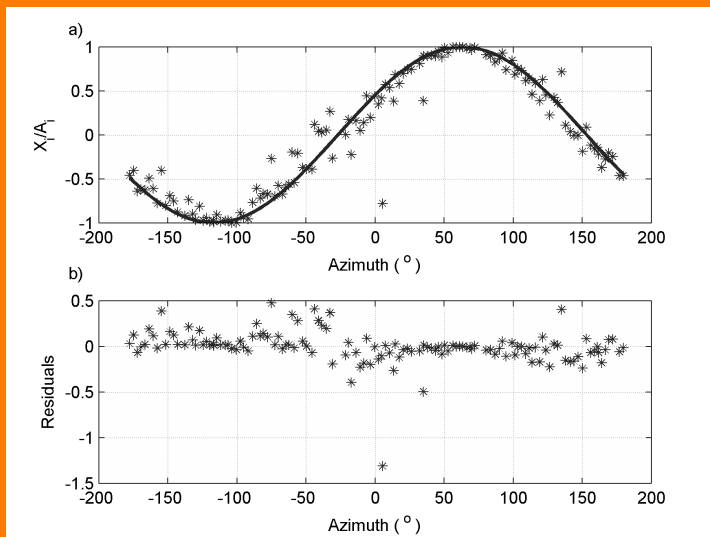
# Amplitude analysis





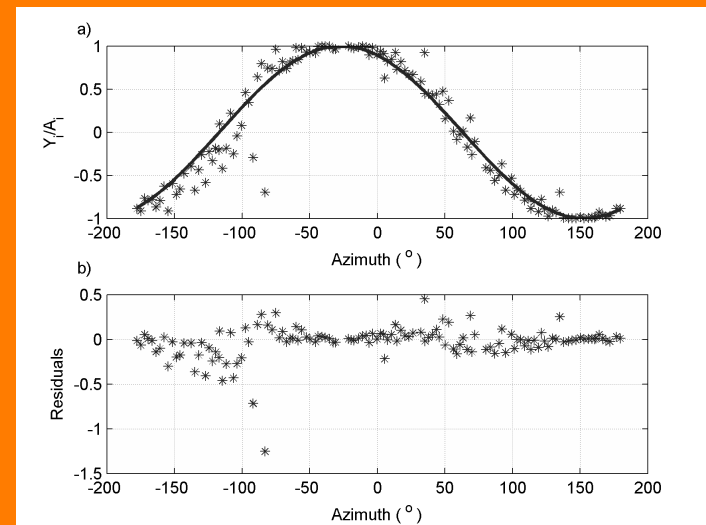
# Orientation Analysis (vector fidelity)

X component analysis



$$\cos(\varphi_i + \theta) = \frac{X_i}{A_i},$$

Y component analysis



$$\sin(\varphi_i + \theta) = \frac{Y_i}{A_i}.$$

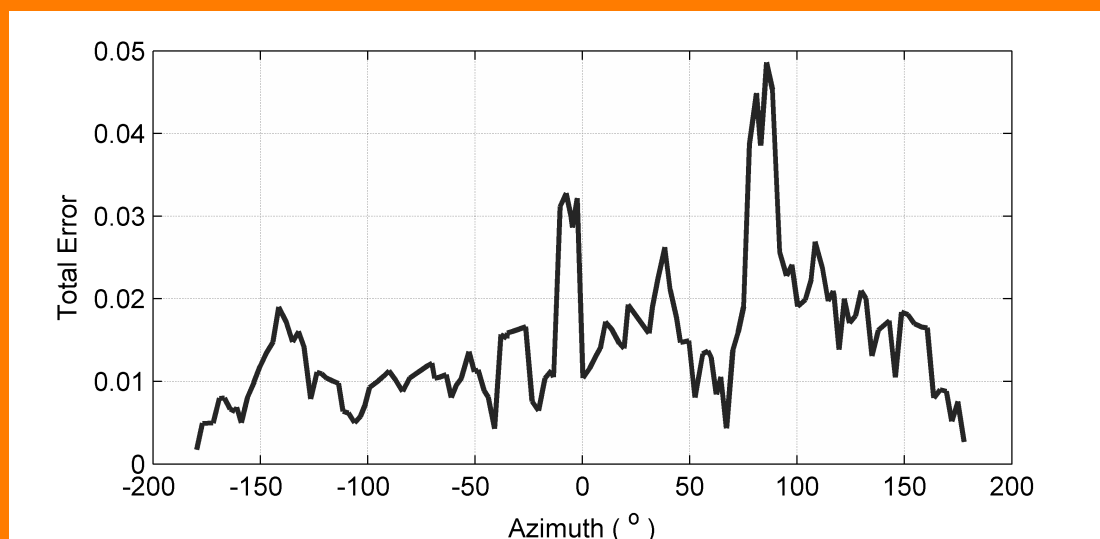
Where

$$A_i = \sqrt{X_i^2 + Y_i^2}$$

We get  $\theta = \text{South } 27^\circ \text{ East}$



## *Total Residuals after rotation*



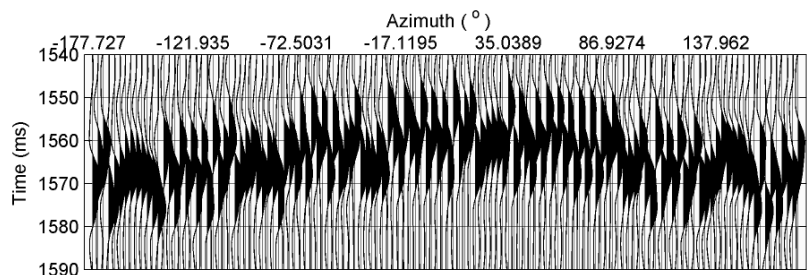
Absolute value of the residuals.

This indicates that the rotation is not perfect.

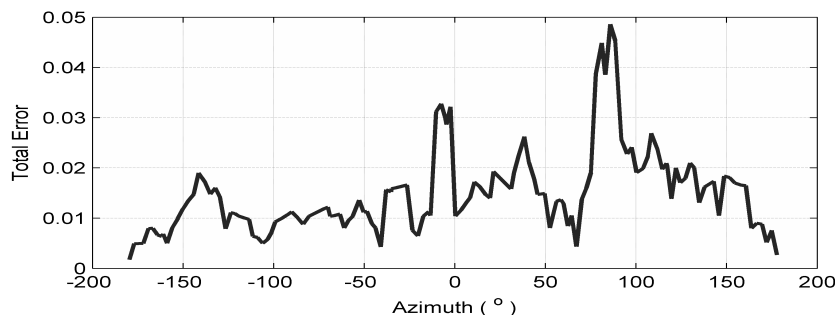


# Azimuthal Gather-Direct wave

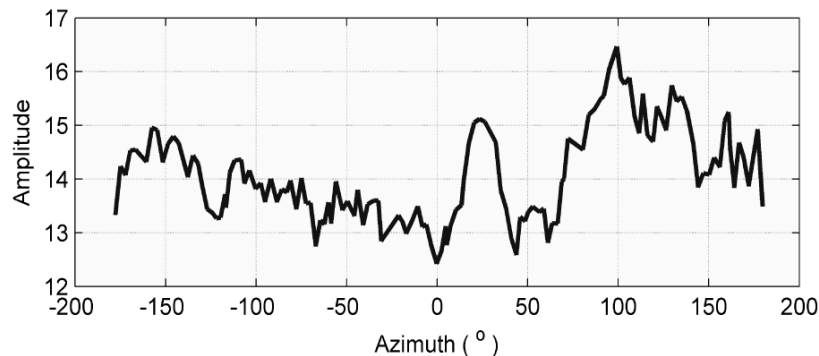
Radial



Transverse



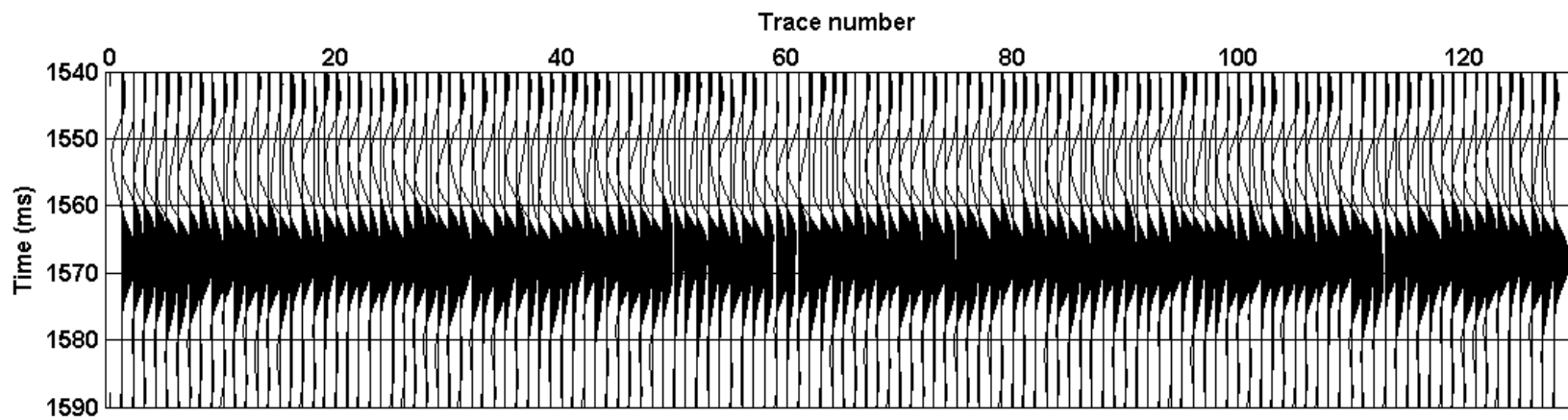
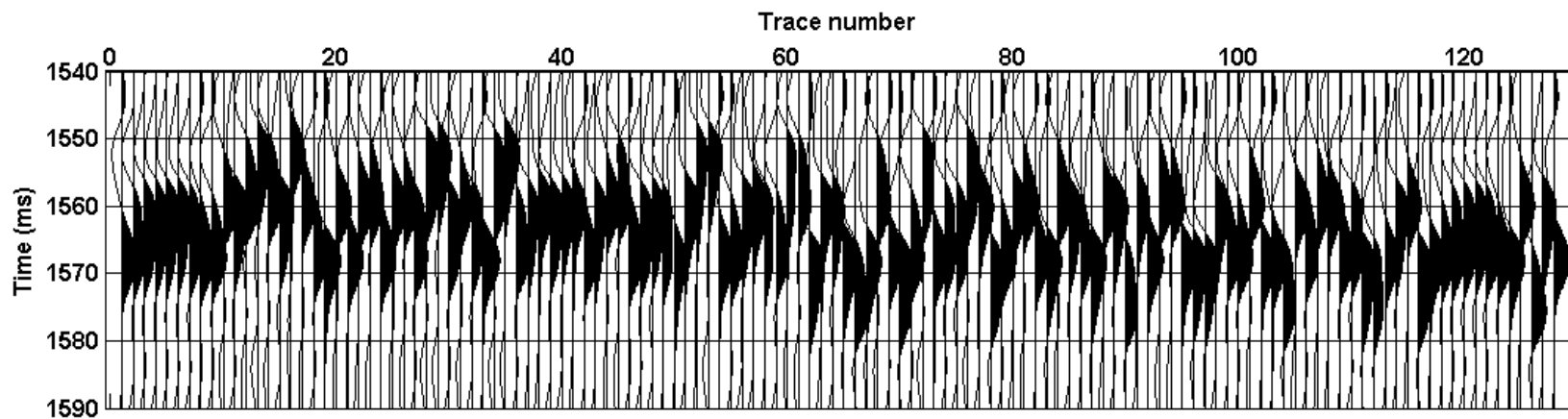
Amplitude with azimuth



Note the bias in the amplitude distribution, which may correlate with the rotational error (previous slide)

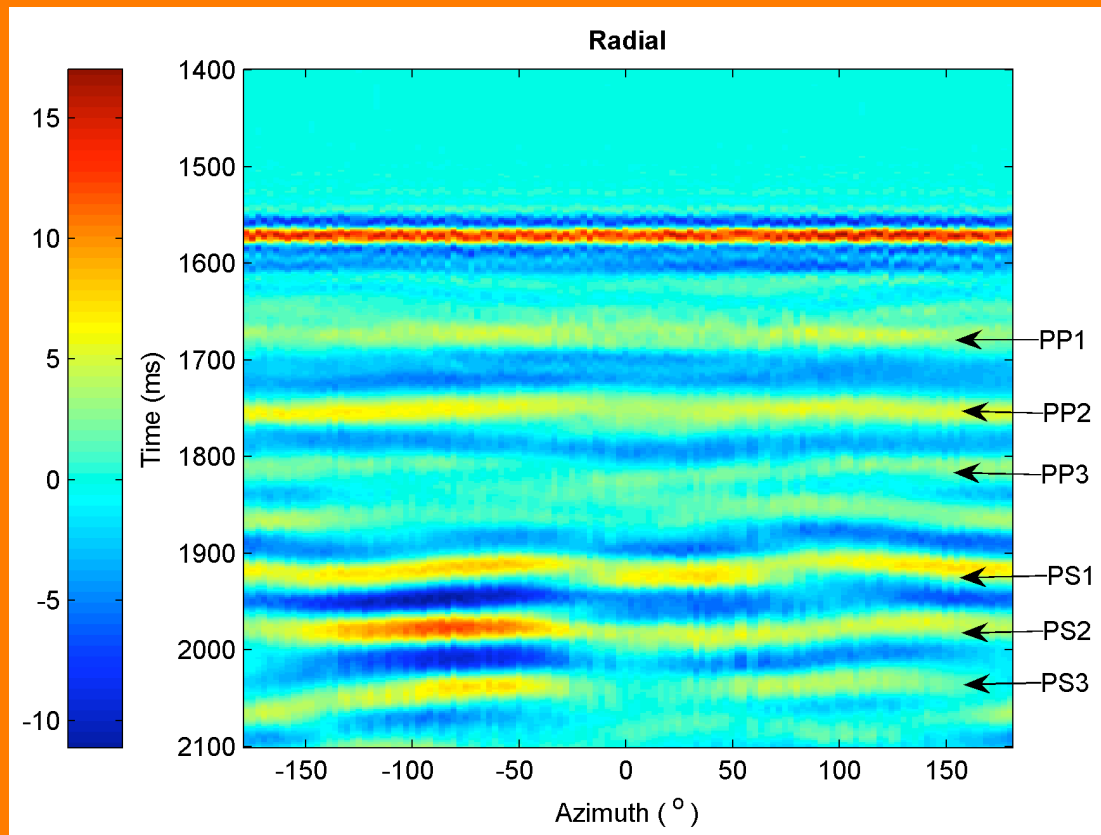


# Trim-statics

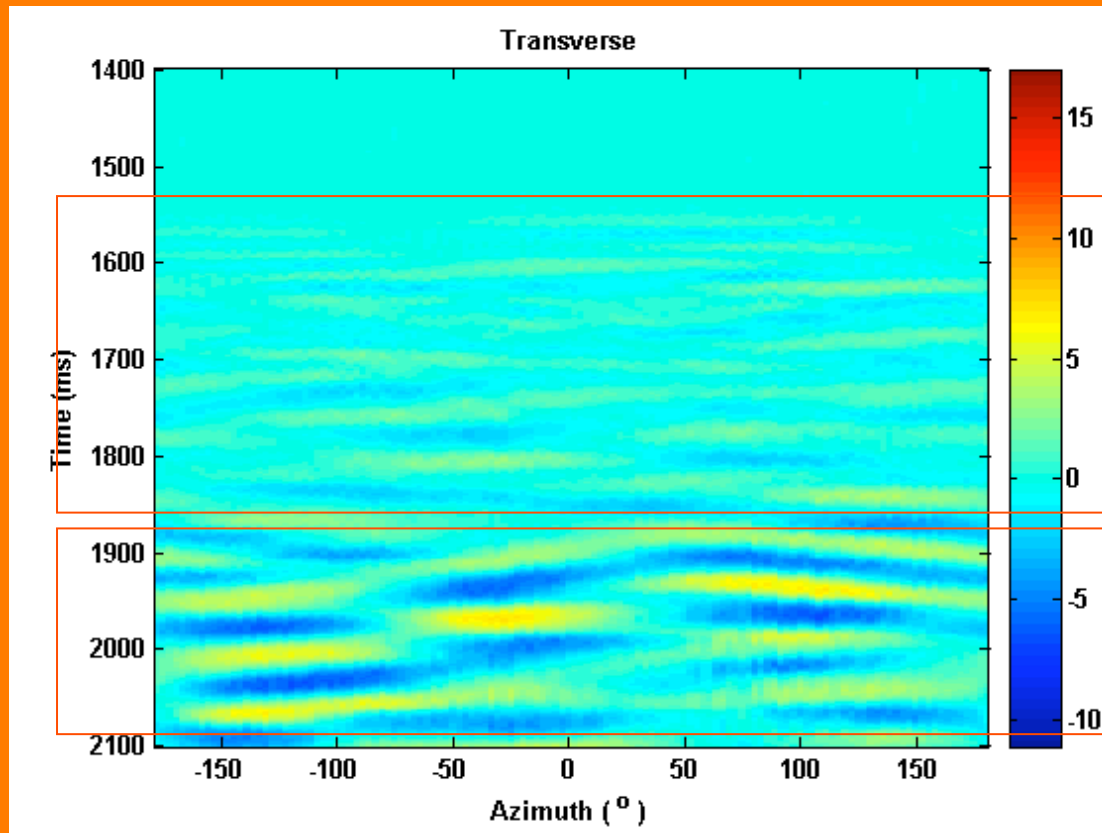




# Observation



# Transverses Component

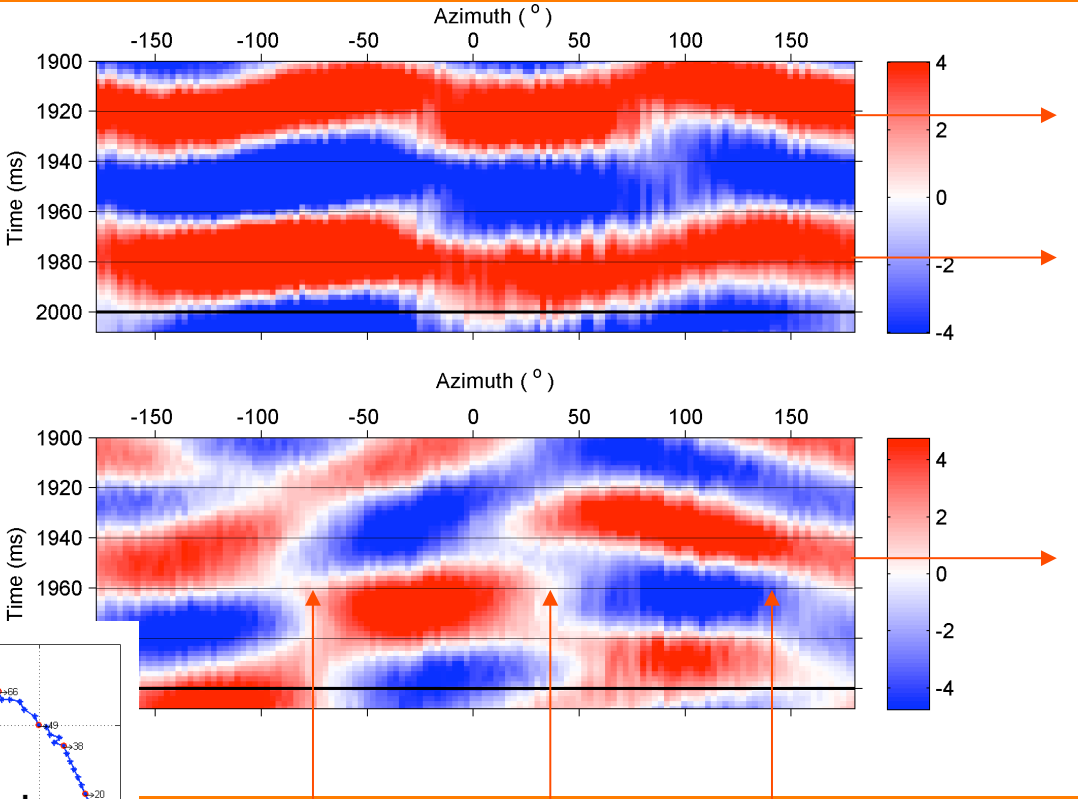


~Zero P-wave energy

Polarity flips

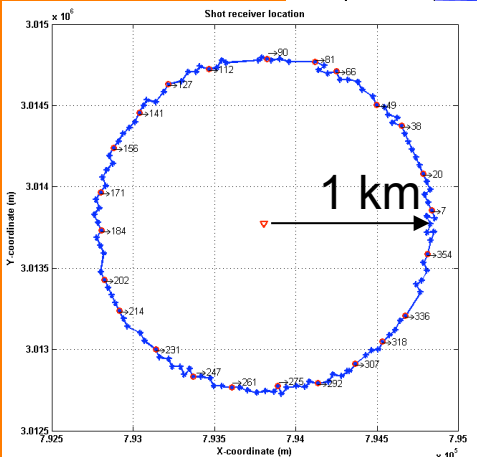


# Zoomed view



Periodic variation of the S-wave traveltime in the radial component

Polarity flip in transverse

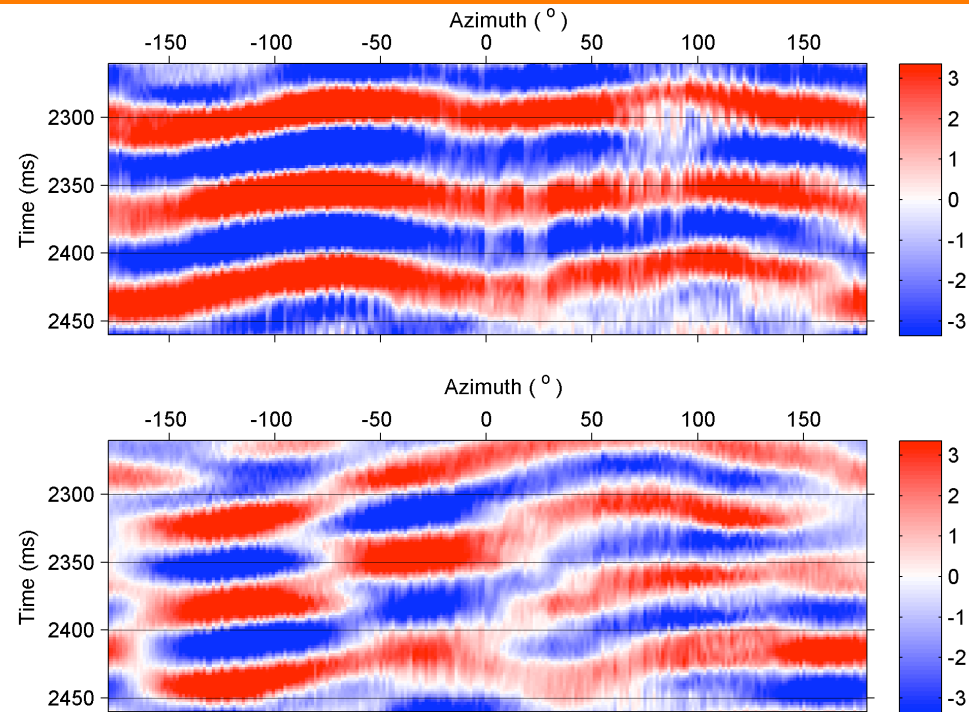
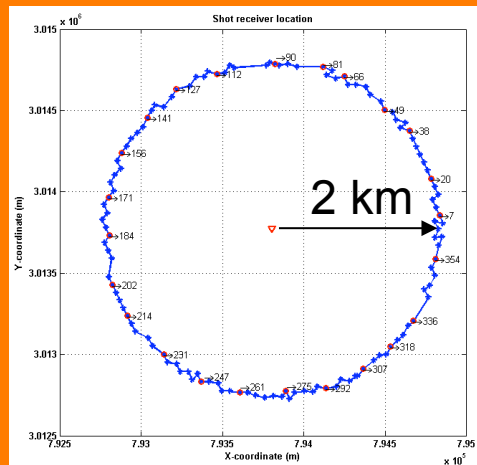


Energy null and polarity flips



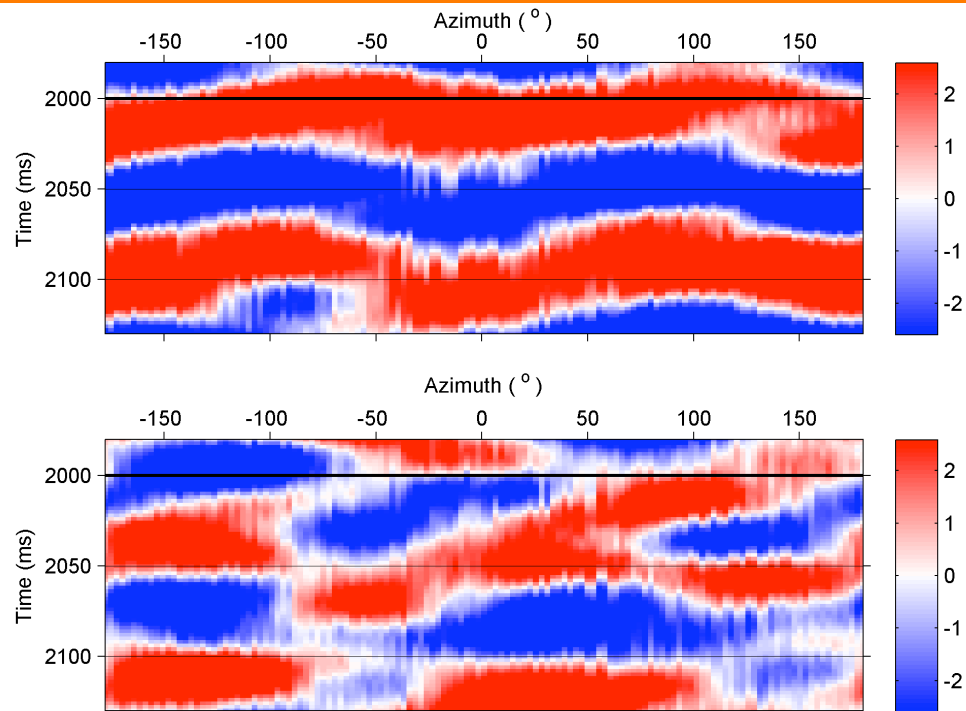
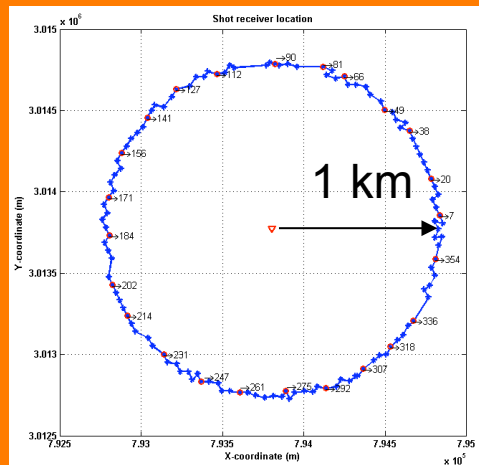


# Bigger search radius (2 km)





# Observation from another node

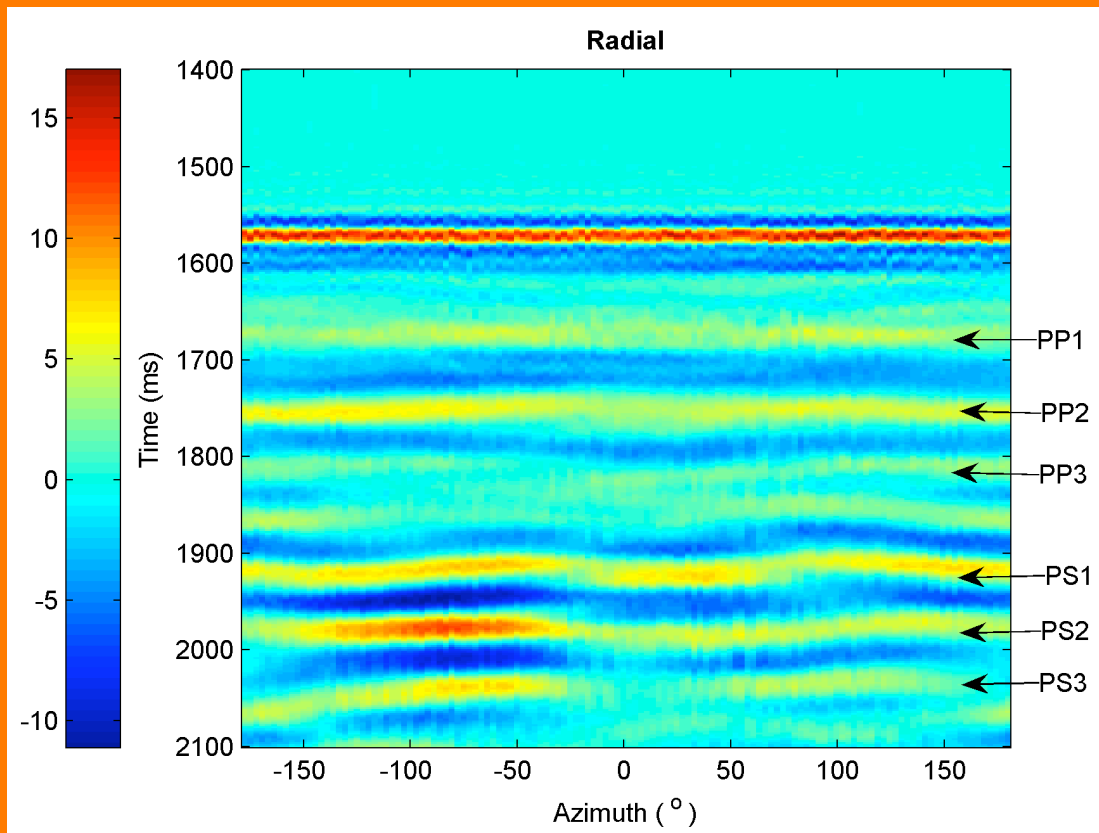




## *Layer parameter estimation*

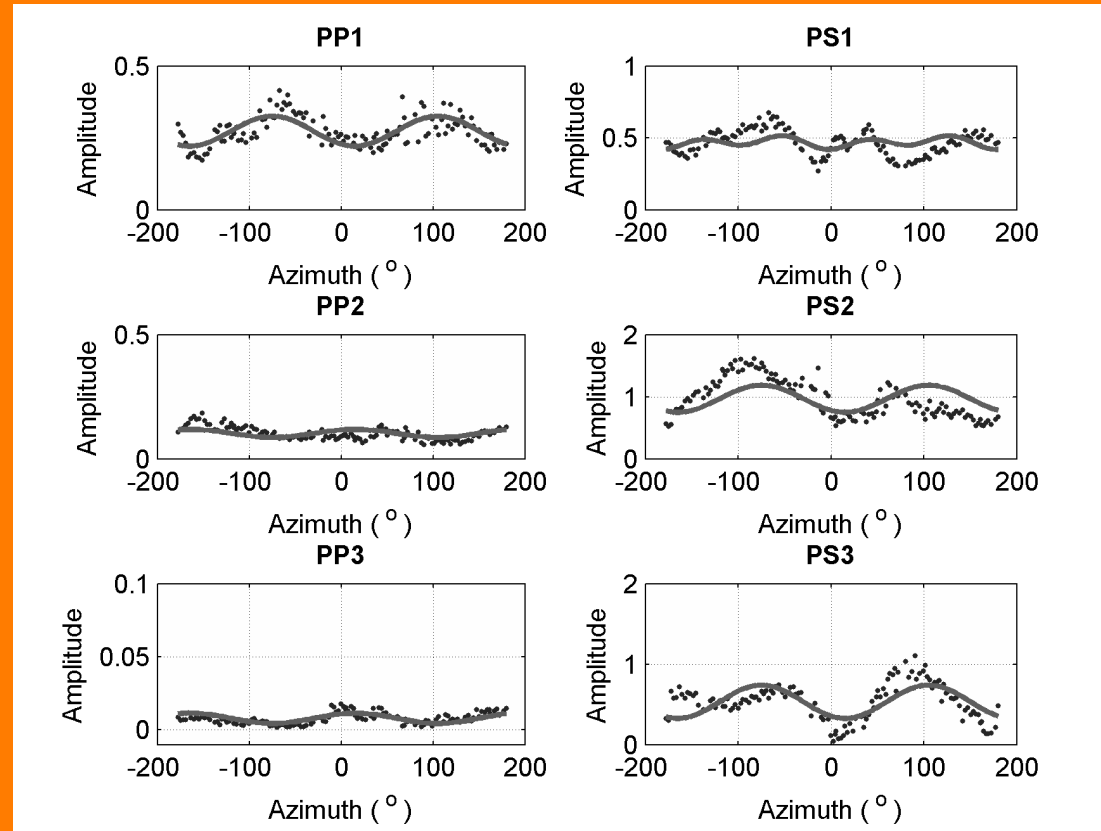
- We observed traveltimes and amplitude variations due to anisotropy from the radial component in the first few layers.
- Amplitude analysis (AVAZ) is performed to estimate the layer properties of those layers.
- To get interval properties, amplitude responses are corrected for overburden effects using an algorithm developed by Li (1997).

## Observation in radial components



Studied layers are marked with arrows. Note the typical traveltimes and amplitude variations in those layers due to anisotropy.

# Amplitude variation of each event after layer stripping



Amplitude patterns are fitted with a  $A + B \cos 2(\phi - \phi_{SYM})$  function



# *Observation and assumptions*

- We find a constant  $\varphi_{\text{SYM}}$  value.
- Most of the amplitude plots can be modeled with  $[A + B\cos 2(\varphi - \varphi_{\text{SYM}})]$  function.
- Therefore we believe the medium is showing HTI symmetry.
- HTI symmetry may be due to alignment of the microcracks or grain boundaries.
- Microcracks and grain boundaries are water filled.



# Calculations

- For water filled microcraks or grain boundaries (or fractures):

$$B_{PP} = g\Delta T$$

$$B_{PS} = \frac{\sqrt{g}}{1 + \sqrt{g}} \Delta T$$

Modified from Bakulin  
et al, 2000

Here  $g$  is  $(V_S/V_P)^2$  and  $\Delta T$  is the tangential weaknesses.

We obtain  $B_{PP}$  and  $B_{SS}$  values by curve fitting.

Therefore solving the above equations we can obtain  $g$  and  $\Delta T$

We can also show for water filled system:

$$\Delta T = \frac{-\delta^{(V)}}{2g}$$

Therefore we can also find  $\delta^V$



# Results from one node

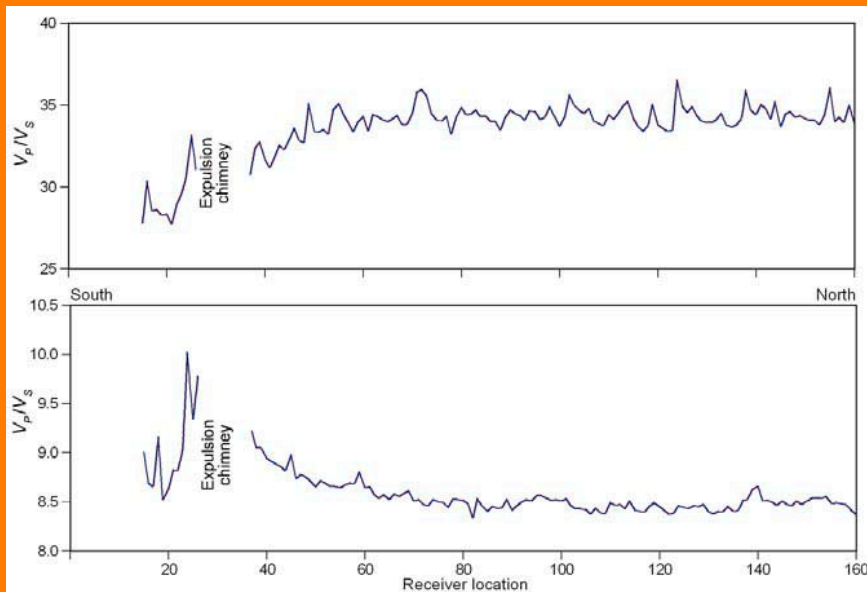
<u>Properties</u>	<u>Layer 1</u>	<u>Layer 2</u>	<u>Layer 3</u>
B (PP)	-0.041	0.016	0.004
B (PS)	-0.082	0.210	0.101
$\delta^{(v)}$	0.080	-0.032	0.008
$V_P/V_S$	2.770	12.140	12.400

Symmetry axis(  $\phi_{SYM}$  )= East 15° North.  
Azimuth of the X axis of the receiver ( $\theta$ )=South 27° East

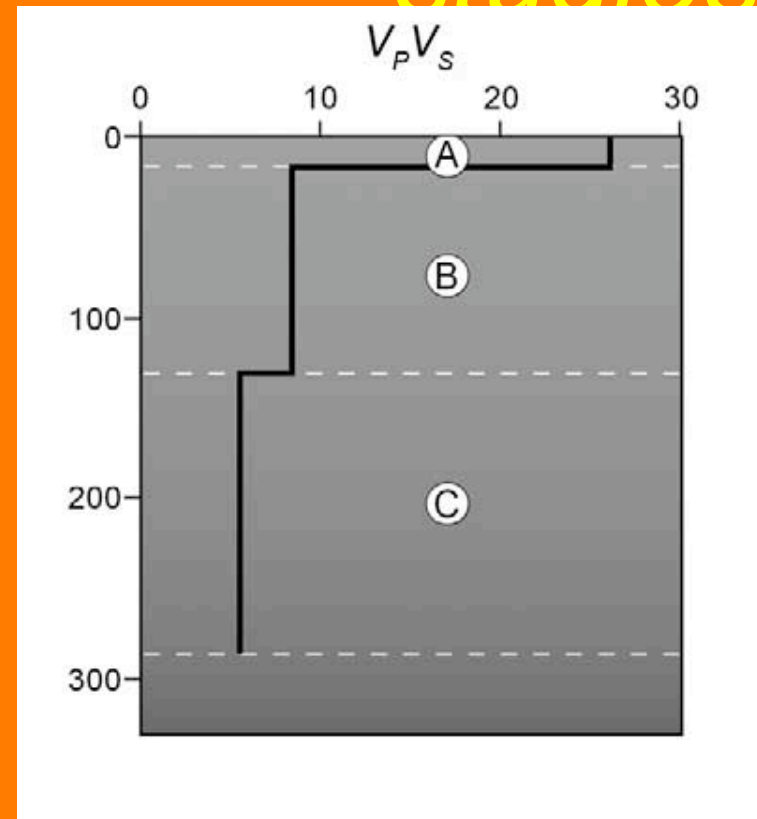




# Results from other studies



Backus et al. 2006



Hardage et al. 2007

No data is available on anisotropy analysis.



# Conclusions

- **Atlantis data shows the presence of azimuthal anisotropy which can be modeled using an HTI model.**
- **Anisotropic signatures are present in the form of S-wave splitting, P and S wave traveltimes and AVO anomaly.**
- **Layer stripping is applied to study interval parameters.**
- **A nearly constant value for the strike symmetry axis is obtained from the analysis of the amplitude variation of both P and S-wave (East 15° North).**
- **High value of  $V_p/V_s$  is observed. Similar high values are observed by others.**
- **Small  $V_p/V_s$  value in the top layer could be due to wrong picking of the event.**
- **Moderate anisotropic parameters are obtained.**



## *Future works for the UT students*

- Travelttime anisotropy analysis is not performed.
- Even though overburden effect is taken care of to estimate the anisotropic parameters, used method is not robust.
- No physical model is generated using well log data to correlate the events.
- There are several other nodes left to perform anisotropy analysis.
- Our work identified presence of seismic anisotropy, but estimation of anisotropic parameters is not final.
- Cause of anisotropy (which may be stress induced) is not yet constrained.



# Acknowledgements

- BP Houston and BHP Billiton
- Jerry Beaudoin and John Howie.
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